

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GREENWOOD RESOURCES INC.		8. Farm or Lease Name Kirtland 14
3. Address of Operator 315 Inverness Way South, Englewood, CO 80112		9. Well No. No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>475</u> FEET FROM THE <u>North</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.		10. Field and Pool, or Wildcat Cha Cha (Gallup)
15. Elevation (Show whether DF, RT, GR, etc.) 5134' GL 5146' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/84 MI & RU Four Corners Drlg Co. SPUDDED @ 11:00 pm. Drilled 7 7/8" hole to 75'.

3/24/84 Drilled 12 1/4" hole to 340'. Ran 321' 8 5/8" OD 23# csg & set @ 355' KB. Cemented with 330 ft³ (275 sx) class "B" containing 2% CaCl. Circ 3 bbls good cement. SI 8hrs. Press tst to 1,000 psi-30 min. Drld out w/7 7/8" bit

3/25/84 Drlg @ 1840'

3/26/84 Drlg @ 3280'

3/27/84 Drlg @ 4217'

3/28/84 Drlg @ 4650'. Ran Garhart GR/CDL/Caliper log. LTD 4644'. Ran 113 jts 4 1/2" 9.5 & 10.5# ST&C K-55 new casing to 4604' KB.

3/29/84 Cemented in two stages, DV tool @ 3429'. First stage 619 ft³ (430 sx) 50/50 poz mix, 2% gel, 6#/sx CaCl, 1/4# flowseal. Circ cmt. Cmtd second stage with 1370 ft³ (500 sx) 65/35 poz mix containing 12% gel, 2% CaCl 1/4# flowseal, 118 ft³ (100 sx) class B cmt containing 2% CaCl, 1/4# flowseal. Full returns. Circulated 20 bbls good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Poulsen TITLE Vice President-Engineering DATE 4/4/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR - 9 1984

CONDITIONS OF APPROVAL, IF ANY: