

5 BLM, Fmn 1 Pioneer 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Pioneer Production Corp.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499						8. FARM OR LEASE NAME Reid "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL - 1650' FWL At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON, NM						10. FIELD AND POOL, OR WILDCAT Otero Chacra	
DATE ISSUED 3-30-84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T29N R12W, NMPM	
15. DATE SPUDDED 4-16-84		16. DATE T.D. REACHED 4-19-84		17. DATE COMPL. (Ready to prod.) 5-16-84		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5616' GL; 5628' RKB		19. ELEV. CASINGHEAD 5616'		13. STATE NM			
20. TOTAL DEPTH, MD & TVD 3248'		21. PLUG, BACK T.D., MD & TVD 3104'		22. IF MULTIPLE COMPL. HOW MANY* single		23. INTERVALS DRILLED BY T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2680-2792', Chacra						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR; GR-CCL-CBL; GR-DIL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		232' RKB		12-1/4"	
4-1/2"		9.5#		3238' RKB		7-7/8"	
						1127 cf (550 sx Halliburton Lite & 200 sx class B neat)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		2680'		none			
31. PERFORATION RECORD (Interval, size and number) 2680-82 (5 holes), 2688-90 (5 holes), 2767-69 (4 holes), 2779-81 (5 holes), 2790-92 (4 holes) with jet shots. Total of 23 0.25" diameter holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2680-2792'		76,632 gals. of 75 quality foam and 108,000# 10/20 sand, 750 gals. 15% HCL	
33. PRODUCTION							
DATE FIRST PRODUCTION 5-11-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5-16-84		HOURS TESTED 3		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD —>—	
OIL—BBL. -0-		GAS—MCF. 88.6		WATER—BBL. -0-		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 219 psig		CASING PRESSURE Flw 348 psig		CALCULATED 24-HOUR RATE —>—		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold						TEST WITNESSED BY K. Fagrelus	
35. LIST OF ATTACHMENTS 1st hydrocarbons to well bore; not 1st delivered yet.							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE GeologistDATE 6-4-84
JUN 12 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

NMOCC

RV smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra	403' 517' 1403' 1633' 1855' 2330'