Submit 3 Copies
Appropriate District Office

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Conoco Inc.	
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	

Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transport of: Other (Please explain) ☐
Recompletion ☐ Oil ☐ Dry Gas ☒ Effective: 03-31-92
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Reid "C"	1	Otera Chacra	State, Federal or Fee	SF 075587

Location
Unit Letter N : 990 Feet From The S Line and 1650 Feet From The W Line
Section 13 Township 29N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining ☐ ☐	~~Box~~ 338 Bloomfield NM 87413
Name of Authorized Transporter of Casinghead Gas or Dry Gas	**Address (Give address to which approved copy of this form is to be sent)**
Conoco Inc. ☐ ☒	3817 N.W. Expressway, Oklahoma City, OK 7311

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Perforations			**Depth Casing Shoe**

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

RECEIVED
APR 7 1992
OIL CON. DIV.
DIST. 3

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-In)**	**Casing Pressure (Shut-In)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W W Baker
Signature

W. W. Baker — Admin. Supervisor
Printed Name — Title

04-03-92 — (405) 948-4859
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 07 1992

By Bill D. Cheney

SUPERVISOR DISTRICT #3

Title