ENERGY AND MINIERALS DEPARTMENT	1
OI _ CONSERVATION DIVISION  DISTRIBUTION  SANTA FE  SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-7
U.S.G.S.  LAND OFFICE  OPERATOR	State Oti & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (50 NOT USE THIS FORM FOR PRODUCALS TO DELLE OF TO SELPEN ON PLUS NACE TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PHOPOSALS.)	
OIL GAS WELL X OTHER-	7. Unit Agreement Name
Amoco Production Company	8. Farm of Leane Name  Martinez Gas Com I
501 Airport Drive, Farmington, NM 87401	9, Well No.
UNIT LETTER 0 . 790 FEET FROM THE SOUTH LINE AND 1450 FEET FROM	10. Field and Pool, or Wildcat Blanco Mesaverde
East Line, SECTION 24 TOWNSHIP 29N FANGE 10W NAPM.	
15. Elevation (Show whether DF, WT, GR, etc.) 553' GR	12. County San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPOPATITLY APPADON  PULL OF ALTER CISING CHANGE PLANS CALING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
other	ing []
7. Pescribe Processed or Completed Operations (Clearly) into all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Spud a 12-1/4" hole on 7-28-84 at 0145 hrs. Drilled to 328'. Set 8-5/at 328' and cemented with 378 cu. ft. Class B Neat, 2% CaCl <sub>2</sub> . Circulate Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 4-1/2", 10.5#, J-55 casing at 4541'. Cemented with 3,003 cu. ft. Pozzo with 118 cu. ft. Class B Ideal. Circulated to surface. There was no Erig was released on 8-3-84.	ted cement to surface. 1541' on 8-3-84. Set Dlanic and tailed in
OIL	AUG 1 6 1984 CON. DIV.

3.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

B. D. Shaw

TITLE Adm. Supervisor

Original Signed by FRANK T. CHAVEZ

AUG 1 6 1984

will need report of pressure test of 4/3"