

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
501 Airport Drive, Farmington, NM 87401

3. Location of Well  
UNIT LETTER 0 790 FEET FROM THE South LINE AND 1450 FEET FROM  
THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 10W N14PM.

7. Unit Agreement Name

8. Farm or Lease Name  
Martinez Gas Com "I"

9. Well No.  
1A

10. Field and Pool, or Wildcat  
Blanco Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)  
5531' GR

12. County  
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 8/29/84. Total depth of the well is 4541' and plugback depth is 4403'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 4330'-4220', 4200'-4180', 4162'-4154', 4120'-4100', 4060'-4044', 3984'-3978', 3962'-3942', 3897'-3877', 3837'-3832', 3816'-3796', 3780'-3770', 4 jspf .59" in diameter, for a total of 1,020 holes. Fraced interval 3770'-4330' with 194,418 gal. gelled water and 69,300# 10-20 sand.

Landed 2-3/8" tubing at 4230' and released the rig on 9/5/84.

RECEIVED  
OCT 04 1984  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
B. D. Shaw

TITLE Administrative Supervisor

DATE 9/28/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 04 1984

ADDITIONS OF APPROVAL, IF ANY: