

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		
Address 501 Airport Drive, Farmington, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
☒ New Well	Change in Transporter of:	NOV 08 1984 OIL CON. DIV. DIST. 3
☐ Recombination	☐ Oil	
☐ Change in Ownership	☐ Condensate Gas	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martinez Gas Com "I"	Well No. 1A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>0</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>29N</u> Range <u>10W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>0</u> Sec. <u>24</u> Twp. <u>29N</u> Rge. <u>10W</u>	No.

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

(Signature)
Administrative Supervisor

(Title)
11/2/84

(Date)

11-13-84
OIL CONSERVATION DIVISION
APPROVED NOV 13 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 7/28/84	Date Compl. Ready to Prod. 9/5/84	Total Depth 4541'				P.S.T.D. 4403'			
Elevations (DF, RKB, RT, GR, etc.) 5531' GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3770'				Tubing Depth 4230'			
Perforations See below *						Depth Cement Shoe 4541'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8", 24#		328'		378 c.f.				
7-7/8"	4-1/2", 10.5#		4541'		3121 c.f.				
	2-3/8"		4230'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Sbls.	Water-Sbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2049	Length of Test 3 hrs.	Sbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 846 psig	Casing Pressure (Shut-In) 867 psig	Choke Size .75"

4330'-4220', 4200'-4180', 4162'-4154', 4120'-4100', 4060'-4044', 3984'-3978', 3962'-3942',
3897'-3877', 3837'-3832', 3816'-3796', 3780'-3770'.