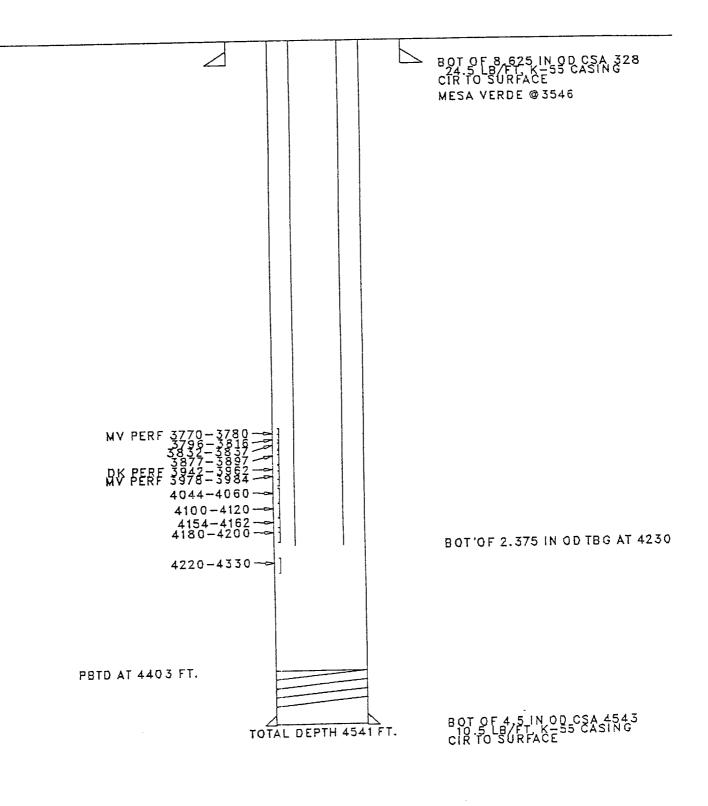
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Submit 1 Copies to Appropriate Discuss Office	State of New Mexico : Energy, Minerals and Natural Resources Department			orm C-10J evled 1-1-19
DISTRICT 1 P.O. Dos 1980, Hosber 1981 11240	P.O. Box 2088		WELL. WITHO.	<del></del> .
DISTRICT II P.O. Diawer DP, Ancelia, MAC 11210			30-045-25944  5. Parlicula Type of Laire	
DISTRICTIII 1000 Rio Dissor Rd., Asseq HM 17410			6. State Oil & Gas Lease Ha	FEE 🐼 :
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Amoco Production Company Attn: John Hampton			1. Well Ho. #1A	
P.O. Box 800, Denver, Colorado 80201			9. Pool same or Wilden Blanco Mesaverde	
4. Well Location  Unit Letter O :	790 Feet From The South	Line and 145		st
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	10. Elevation (Show whether DF. RA 5544' KI	(B. RT, GR. He.)	NHIII-A BELL OUGH	County
11. Check	Appropriate Box to Indicate Natur		Report, or Other Data  REPORT (	
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OTHER: Bradenhead Repa				П
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Please contact Ed Had	OCK (303) 830-4982 if you	ı have any	questions.	
SIGNATURE J. L. Hamp	, / / //	r. Staff	Admin.:Supv.	3/1/92
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(This space for State Use)	7 7 0 0			1AD
מוזאסענה ז לאיליב אין:	Affect mix	TUTY OIL & GAS	INSPECTOR, DIST. #?	IAR 13 1992
SHOULD WINDING FAIT!				

## MARTINEZ GAS COM I #1A LOCATION, 024 29N 10W SINGLE MV ORIGINAL COMPLETION 09/84 LAST FILE UPDATE 1/92 BY CSW



Workover Procedure
Martinez Gas Com I #1A
Sec.24-T29N-R10W
San Juan County, NM

- Contact Federal or State agency prior to starting repair work.
- Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
- Install and/or test anchors on location.
- 4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 5. Blow down well and kill well, if necessary, with 2% KCL water.
- 6. ND wellhead. NU and pressure test BOP's.
- 7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
- 8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
- 9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
- 10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.
  - NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.
- 11. Establish injection rate into leak, if found, and attempt to circulate to surface.
- 12. Release packer, spot sand on RBP and TOH with packer.
- 13. Run, if necessary, a CBL and CCL to determine cement top.
- 14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

- 15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
- 17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
- 18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
- 19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
- 20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
- 21. Swab well in and put on production.
- 22. RDMOSU.