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Appropriate District Office
DISTRICE 1
P.O. Box 1980, Hubbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

						IATURAI						
TO TRANSPORT OIL MOCO PRODUCTION COMPANY						Well API No. 300452594500						
Address P.O. BOX 800, DENVER,		0 8020	1									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	Transpor Dry Gai	. 🖳		Other (Please	e explai	n)				
change of operator give name ad address of previous operator							-					
I. DESCRIPTION OF WELL Lease Name LEFKOVITZ GAS COM B	AND LEA		Pool Na	ime, Includi	ing Formati	On (PROR	ATED		of Lease , Federal or Fed		ease No.	
Location G	 1	650			FNL		14	└ 70		FEL	Lin	
Unit Letter	:29N		Feet From The 10W Range		Line and				eet From The . N JUAN		County	
				D NATE	DAL CA							
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Cas	ERIDIAN OIL INC. e of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?							
this production is commingled with the V. COMPLETION DATA	at from any oth	er lease or p	pool, giv	e comming	ling order r	umber:						
Designate Type of Completio	n - (X)	Oil Well	(ias Well	New W	ell Worko	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.				-	Total Depth				P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations						<u> </u>				Depth Casing Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE									
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	tal volume	of load a	oil and mus	Producing	o or exceed it	iop alio low, pw	wable for th np, gas lift,	is depth or be etc.)	for full 24 hou	us.)	
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure .				ECEIVE		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbls.				2 1990	<u>ש</u>	
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Co	ndensale/MN	ACF .		JIL CO	N. DIV	/.!	
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFI 1 hereby certify that the rules and rep Division have been complied with at is true and complete to the best of n	gulations of the	Oil Conser	vation		0	OIL C			ATION	DIVISIO	ON	
D. H. Mly									1 /			
Signature Doug W. Whaley, Staff Admin. Supervisor Finted Name June 25, 1990 303-830-4280					Title SUPERVISOR DISTRICT 43							
Date		Tele	phone N	NO.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 35 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.