

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 20 1993

OIL CON. DIV

DIST. 3

WELL API NO.

3004525945

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lefkovitz Gas Com *LB*

8. Well No.

1A

9. Pool name or Wildcat

Blanco-MV

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-5129

4. Well Location

Unit Letter

G

: 1650

Feet From The

North

Line and

1470

Feet From The

East

Line

Section

25

Township

29N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5580' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 8-5-93. Blow down - NDWH-NUBOP. TIH tag fill @ 4502' TOH w/ tbg. TIH w/ bit & scraper to 3780'. TOH . TIH w/ 4.5" BP set @ 3750'. Test BP & csg to 1000 psi leaked off . 'TOH. Test csg pack off to 1500 psi- OK. TIH pk. Test BP set @ 3750'. No test. TOH w/ pk. TIH ret BP @ 3750. TOH. TIH w/ new BP set @ 3687'. Spot sand. Test. OK. TOH. Run CBL log 3644' to sur. CMT top @ 2340'. Run noise log 900' to 740'. Water flow @ 850'. Perf 4 spf @ 1920'. Pump 400 B dye test no circ to sur. Cmt w/ 420 sx 65-35 poz. w/ 6.2# gilsonite /sx 2% ca cl tail in w/ 100 sx B neat w/ .02% super CBL. .03% Halad 344. 5% cal seal. Displace w/ 12.5 B wat to 1770'. No cmt circ to surface. TOH w/ 4.5' pk from 1294'. TIH w/ 3.875' bit 4.5" scraper & 6 3.125" DC. Drill cmt from 1650' to 1920'. Pressure test csg to 500 psi. OK. Run CBL 2400' to sur. Cmt top @ 1726'. Perf 2 spf @ 1630'. TIH w/ 4' pk set @ 1035'. Cmt w/600 sx 65-35 poz tail w/ 100 sx B neat-.02% super cbl. .03% halad 344. 5% cal seal. Circ 35 B of cmt fo sur. Open BH no water flow. TOH w/ 4.5' pk from 1035'. Drlg soft cmt 1500' to 1575'. Circ clean. TOH to 1500'WOC. TIH drlg cmt 1575' -1630'. Test csg to 500 psi 30 min. OK. TIH w/ bit to 2500'. TOH. TIH ret BP set @ 3687'. TOH. TIH w/ 2.375' tbg. Rabbit & tally tbg. Land tbg @ 4349'.Open well and Bh no flow. 1 swab run well flowed for 10 hr. Rec 44 B of water. 12 Hr SI. Open well . Flowed gas for 10 min. RDMOSU 8-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dallas Kalahar

TITLE

Staff Business Analyst

DATE 09-14-1993

TYPE OR PRINT NAME

Dallas Kalahar

TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY

Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

SEP 20 1993

CONDITIONS OF APPROVAL, IF ANY: