

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name McWhorter-Duncan
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1
4. Location of Well UNIT LETTER K 1565 FEET FROM THE South LINE AND 1820 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 29N RANGE 14W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5376' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER 4-1/2" Casing Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/84 Drilled 7-7/8" hole to Total Depth of 5860'

5/24/84 Ran 132 joints (5848.29') of 4-1/2", 10.5#, K-55 casing set at 5860'.

Cemented 1st Stage with 220 sacks (334 cu.ft.) of Class "B" 50/50 Poz with 1/4# flocele per sack and 6% gel followed with 110 sacks (130 cu.ft.) of Class "B" neat with 2% CaCl2. Plug down at 10:00 AM 5-24-84. Good circulation.

Cemented 2nd Stage with 420 sacks (638 cu.ft.) of Class "B" 50/50 Poz with 1/4# flocele per sack and 6% gel, followed with 50 sacks (59 cu.ft.) of Class "B" and 2% CaCl2. Plug down at 1:45 PM 5-24-84. Good Circulation.

Cemented 3rd Stage with 160 sacks (243 cu.ft.) of Class "B" 50/50 Poz with 1/4# flocele per sack and 6% gel, followed with 50 sacks (59 cu.ft.) of Class "B" neat with 2% CaCl2. Plug down at 5:30 PM 5-24-84. Good Circulation.

Ran temperature survey - Top of Cement at 300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Gregeon TITLE Secretary DATE 5-29-84

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 31 1984

CONDITIONS OF APPROVAL, IF ANY: