no of every carrives HEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SARTATE REQUEST FOR ACLOWABLE Superredes Old C-104 and C-11 $^{\circ}$ Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 011 IRAL PORTER GAS OPERATOR PROBATION OFFICE Operator Southland Royalty Company Address Drawer 570, Farmington, New Mexico 87499 Other (Pleas Reason(s) for filing (Check proper box) New Well \mathbf{x} JUL2 6 1984 CII Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No. State, Federal or Fee McWhorter-Duncan 1 Basin Dakota FFF Location 1565 Feet From The South Line and 1820 West Feet From The 29N , NMPM, 10 Township Range 14W San Juan Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate O. Box 9156, Phoenix Arizona 85068 Giant Refining Company or Dry Gas T Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas P. O.Box 90, Farmington, NM 87499 Is gas actually connected? When Northwest Pipeline Corporation Sec. ₽.ye. Unit Twp. If well produces oil or liquids, No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Resty. Diff. Resty. Workove Gas Well Oil Well Designate Type of Completion -(X)χ Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 5860 5815 6-05-84 5-15-84 Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay 5376' GL <u>Dakota</u> 5534 5648' Depth Casing Shoe 5860' 5534'-5714' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 229.72 8-5/8" 4-1/2" 250 sxs (295 cu. ft.) 1010 sxs (1463 cu.ft. 7-7/8" 5860 in 3 Stages 2-3/8" 5648 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Hater - Bble. Actual Prod. During Test Cil-Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

3 hours 1891 Casing Pressure (Shut-in) Choke Size Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Back Pressure 1831 1830 OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Sign Secretar			
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July 25, 1984

(Date)

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.