APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY:

6 BLM, Fmn

1 Pioneer

l File submit in triplicate.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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1 12	400	110	PICN.	470103			***		_

	SF 075587			
APPLICATION	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	LL [X]			
b. TYPE OF WELL	us r⊽i	DEEPEN [PLUG BA	
WELL W 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Reid "C"			
Pioneer Produc	ction			9. WELL NO.
3. ADDRESS OF OPERATOR	20,011			2
P O Box 208, F		87499	ECEIVE	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance with	any State requirements.*)	Otero Chacra -
1000' 1	FSL - 830' FEL		MAR 1 4 1984	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e	BURE, FARM	AU OF LAND MANAUEME BINGTON BEROUSCE ARE	Sec. 13,T29N,R12W, NMP
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*	A 12. COUNTY OR PARISH 13. STATE
3 miles west o	of Bloomfield, N			San Juan NM
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE. FT. 830' FEL	1	6. NO. OF ACRES IN LEASE 480	17. NO. OF ACRES ASSIGNED TO THIS WELL 160
 DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THI 	RILLING, COMPLETED, APPI S LEASE, FT. (PIONEER	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whe	ther DF. RT. GR. etc.)	HLLING OPERATION	S AUTHORIZED ARE	22. APPROX. DATE WORK WILL START*
5610' GL		ENERAL PROMPLI	ANCE WITH ATTACHED	April 1, 1984
23.	Pi	ROPOSED CASING	AND CEMENTING PROGRA	M This action is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal pursuant to 30 CFN 230
12-1/4"	8-5/8"	24#	200	14/ cf circulated to surface
7-7/8"	4-1/2"	10.5#	3160'	830 cf circulated to surface
				y first den em em
Plan to drill	with spud mud,	set 200' of	8-5/8" OD, 24# su	rface casing. Will
then drill wi	th a water-mud-g	gel mixture	through the Chacra	formation. Plan to
run IES and Cl	DL logs, and if	deemed prod	uctive, will run a	ዛኒ" OD, 10.5# casing & 5 nation, frac, clean ፫፫፫
	tage. Will sele c, and complete		Torate Chacra Tori	actor, trac, cream gan
out arter mai	c, and comprete	Well.		မြောင်းများ သည်။ မြောင်းများကို မြောင်းများကို မြောင်းများကို မြောင်းများကို မြောင်းများကို မြောင်းများကို မြေ မြောင်းများများသည်။ မြောင်းများများများများများများများများများမျာ
				[링 달 [발표] - 호 호텔 - 병호의
		EU.	EGELVEN	Suppression of the state of the
GAS IS DEDICA	TED.	ly.	E G P C A P	English States
		\mathcal{U}	100A	는 다 이용 - 보고 12 12 12 12 12 12 12 12 12 12 12 12 12
			APR251984	를 살 축하는 경기를 보고 소리를 하고 다 하는 것이 되고 소리를 하고 하는 것이다.
			IL CON. DIV.	
	•	C	DIST. 3	그는 그를 가장 하게 하고 화고하인 그 그 그
			or plug back, give data on p	esent productive zone and proposed new productive d measured and true vertical depths. Give blowout
preventer program, if any		· · · · · · · · · · · · · · · · · · ·		
signed She	rman E. Dugan	TITLE	Geologist	DATE 3-8-84
(This space for Feder	APPROVED			
NADALIA NO				
PERMIT NO.	AS AMENDED			

*See Instructions On Reverse Side NMOCC

ACTUM AREA MANAGER FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7B

All distances must be from the outer houndaries of the Section. Well No. Operator 2 Reid C Production Corporation Pioneer Township Ronge County Section Unil Leller San Juan 29 North 12 West 13 Actual Footage Location of Well: 830 East 1000 South feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Otero Chacra 5610 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Sherman E. Dugan Position MAR 1 21984 Geologist UKEAU OF LANG MINI IOEME. ! FARMINGTON RIJBOUNCE AREA BUREAU OF LANG Dugan Production Corp. Date 3-8-84 SEC. - 830° Date Surveyed SF 075587 February 23, 1984 Pioneer Prod. Registered Professional Engineer 1000 |Edgar L. Risenhoover, L.S

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