SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-045-35968
5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2200A

	GEOLO	GICAL SURVET			14-20 000 2	20011
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe					
DRI TYPE OF WORK	ILL X	DEEPEN	PLUG BA		7. UNIT AGREEMENT N.W. Cha-Ch	a Unit §
	ELL OTHER		ZONE X ZONE	TIPLE	S. FARM OR LEASE NA	At
2. NAME OF OPERATOR Slayton Oil	Corporation				9. WELL NO.	
3. ADDRESS OF OPERATOR					#32/18	
P.O. Box 150	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R	Cha-Cha Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA Sec. 18-T29W-R14W					
At surface 2200 At proposed prod. zon						
	AND DIRECTION FROM NEAD				12. COUNTY OR PARISH	
Nine miles	west of Farmin	gton on upper I	ruitland road.	COMENT	San Juan	N. Mex.
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST TO TO					F ACRES ASSIGNED HIS WELL 70.57	
(Also to nearest drlg. unit line, if any)			1431 PROPOSED DEPTH		RY OR CABLE TOOLS	
18. DISTANCE PROM PROPOSED LOCATION* 440 TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1300			4700		Rotary	
21. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	alitation (7		· · ·	22. APPROX. DATE WO	RK WILL START*
5142 Grd.		April 1,	1984			
23.		ROPOSED CASING A	MISCEMENTING PROG	RAM In	is action is subject to	administrative IFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- ap	appeal pursuant to 30 CFR 290.	
12 🖟	8 5/8	23#	250 ft.		200 sx.	
7 7/8	4 ½	9.5#	4700 ft.		900 sx.	
					70	RINE

1. Plans are to circulate cement on surface casing.

 Will two-stage long string with 2nd stage from approximately 3350 to surface, designed to circulate cement. MAY 1 4 1984
OIL CON. DIN
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, if any.		
4. RIGNED Dany S. Fourt	Agent	Feb. 6, 1984
(This space for Federal or State office use)		EP-PERCO
PERMIT NO.	APPEGVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAY 0 9 1984
NSP R-7482		Ant Illel
· sh. 2	NMOCC	# HOLLOWING ROLL TO THE STREET

OIL CONSERVATION DIVISION

Form C-107 keyised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

<u> </u>		VII greent to meet 14				Well No.				
Operator			Lease	14		1				
	SLAYTON OIL COMPANY		NW CHA CHA UNIT			32-44				
Unit Letter	Section	Township	Ronge	1 -	Tuen	Ì				
G	18	29N	1 14W	San_	Juan					
Actual Footage Loca	13	la sabla	2065	foot for- also	Foot	line				
2200	feet from the N	orth line and	2065 P∞I	feet from the	East	Dedicated Acreage:				
Ground Level Elev:	1		Cha-Cha	Gallun		70.57 Acres				
5142	Gallup									
1. Outline th	e acreage dedica	ited to the subject w	ell by colored per	ncil or hachure	marks on t	he plat below.				
2. If more th interest ar	an one lease is	dedicated to the wel	l, outline each ar	nd identify the	ownership (thereof (both as to working				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
						CERTIFICATION				
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	1	_	1	San Juan	i i	erein is true and complete to the				
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				=+	De	my D. Fourt				
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	l e		i 206	ر ا	51:	ayton Oil Corporation				
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	ı		t I		1 hereb	y certify that the well-location				
			i		•	on this plat was plotted from field				
OIT OI 139 - MYX 7 - 1 136 - MYX 7 - 1		18	i	ļ	notes o	f actual surveys made by me or				
- 60 E 1	3 19 No					y supervision, and that the same				
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01/20	(5) - [· 1	Janua	ry 26, 198k				
	1			ł	Registere	d Professional Engineer				
1	I		1	į	and to	nd Surveyor				
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1	ı		1	I	Fred					
					Certificat	e Not				
	Sca	le: l"=1000'			3950	Charles .				

