

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Slayton Oil Corporation
3. ADDRESS OF OPERATOR
PO Box 150 Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200' fnl, 2200' fel
AT TOP PROD. INTERVAL: A/A
AT TOTAL DEPTH: A/A
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Running long string.

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 13 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

5. LEASE

14-20-603-2200A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Northwest Cha Cha Unit / 8

8. FARM OR LEASE NAME

9. WELL NO.

#32418

10. FIELD OR WILDCAT NAME

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18-T29N-R14W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
5154' KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5027-84 TD 4700' with 7 7/8" hole. 5:15 A. M. Ran Schlumberger logs (dual-induction and density-neutron). Ran 110 jnts. of 4 1/2" 11.6#, K-55 STC casing, tallying 4658.61 feet, landed at 4668.61 feet. Stage tool set at 3214.19' KDB.

5-28-84 Cemented in two stages. First stage 300sx 50/50 Pozmix, 10% salt 2#/sx Hiseal, yielding 1.31 cu.ft/sx. Good returns throughout. Second stage 575sx 65/35 Pozmix, 12% gel yielding 2.22 cu. ft./sx followed by 100sx 50/50 Pozmix, 2% gel, 10% salt, 2#/sx Hiseal. Full returns throughout. Cement did not circulate. Plug down 5:31 A.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Darryl B. Faust TITLE Agent DATE June 11, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL _____

TITLE _____

DATE ACCEPTED FOR RECORDRECEIVED
JUN 28 1984

OIL CON. DIST. 3

See Instructions on Reverse Side

JUN 27 1984

FARMINGTON RESOURCE AREA

BY Sm

NMOCG