

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Slavton Oil Corporation
3. ADDRESS OF OPERATOR
PO Box 150 Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200 fnl, 2200 fel.
AT TOP PROD. INTERVAL: A/A
AT TOTAL DEPTH: A/A
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Running long string ☒

SUBSEQUENT REPORT OF:

RECEIVED
JUL 18 1984
OIL CON. DIV.
DIST. 3

6. MINERALS ALLOTTED TO BE NAME

7. UNIT AGREEMENT NAME

Northwest Cha Cha Unit 18

8. FARM OR LEASE NAME

9. WELL NO.

32118

10. FIELD OR WILDCAT NAME

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 18-T29N-R14W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5154 KDB

NOTE: Report results of multiple completion or zone change on Form 9-331-C AREA
BUREAU OF REVENUE
FARMINGTON

JUL 11 1984

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-84 TD 4700' 7 7/8" hole. 5:15 a.m. ran Schlumberger logs (dual induction and density neutron). Ran 110 jts. of 4 1/2 11.6 K-55 casing tallying 4658.61 feet, landed 4668.81 feet. Stage tool set at 3214.19 KDB.

5-28-84 Cemented in two stages. First stage 300sx. 50/50 poz mix, 10% salt 2#/sx. Hiseal, Yielding 1.31 cu. ft./sx; 393 cu.ft. Second stage 575 sx. 65/35 poz mix, 12% gel yielding 2.22 cu.ft./sx. followed by 100 sx. 50/50 poz mix, 2% gel, 10% salt, 2# sx. hiseal yielding 1.31 cu.ft./sx. total 1407.5 cu.ft. Full returns throughout. Cement did circulate a light slurry and drop plug. Plug down 5:31 a.m. to surface 5sx on ground

Subsurface Safety Valve: Minu and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE

July 9, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 17 1984

FARMINGTON RESOURCE AREA

BY