

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Slayton Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 150, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 870' fwl, 2130' fsl  
AT TOP PROD. INTERVAL: A/A  
AT TOTAL DEPTH: A/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) log and run casing.		

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-4-84 TD 4700' at 7:00 A.M. Ran Schlumberger Logs (Induction Log and FDC-CNL)

6-5-84 Ran 117 jnts of 4½" 11.6# K-55 STC tallying 4677 ft. Set at 4689 feet KDB, with stage tool set at 3174 feet KDB. Cemented first stage with 290sx 50/50 Poz, 2% gel, 10% salt and 2#/sx Hiseal yielding 1.31cu ft/sx. Good returns throughout. Cement in place 10:43 A.M. WOC 5½ hrs, second stage 680sx 65/35 poz, 12% gel 10% salt, 2#/sx Hiseal yielding 2.22 cu ft/sx followed by 100sx 50/50 poz, 2% gel, 10% salt yielding 1.31 cu ft per sack. Circulated 177.6 cu ft cement to pit. good returns throughout. Closed stage tool with 2500 psi. Plug down at 4:15 P.M. Release Rig 8:15 P.M.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenny G. Farn TITLE Agent DATE June 11, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 27 1984

FARMINGTON RESOURCE AREA

BY Smm

\*See Instructions on Reverse Side