

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well~~ ~~deposition~~)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
Slayton Oil Corporation

3. ADDRESS OF OPERATOR  
PO Box 150 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 870 fwl, 2130 fsl  
AT TOP PROD. INTERVAL: A/A  
AT TOTAL DEPTH: A/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
14-20-603-2200A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe

7. UNIT AGREEMENT NAME  
Northwest Cha Cha Unit

8. FARM OR LEASE NAME  
18

9. WELL NO.  
#13/118

10. FIELD OR WILDCAT NAME  
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18-T29N-R14W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5156' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**

JUN 27 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-18-84 Drill stage tool and clean out hole to 4620' KDB.

6-19-84 Perforate 12 holes 4577'-83', 4599'-4603' with one shot per foot. Treated with 500 gals 15% HCL. Total 50 BF. Swab thing dry, no fluid over night.

6-20-84 Set Gearhart cast iron brigde plug at 4570'KDB. Pressure up to 3500 psi. Perforate one shot per foot 4394, 95, 4408, 10, 34, 35, 39, 40, 41, 42, 43, 58, 59, 60, 61, 62, 70, 71, 72, 78, 82, 84, 93, 94, 96, and 97. Total of twenty-six 0.35 holes. Rig up Western and frack with 1000 gal 7½% HCL followed by 2752 bbl of 1½ KCL slick water and 80,260 lb 10/20 sand for a total of 2876 BF to recover. AIR 41 BPM @ 1800 psi

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denny G. Fournier TITLE Agent DATE 6-27-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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JUL 02 1984

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCG

ACCEPTED FOR RECORD

JUN 29 1984

FARMINGTON RESOURCE AREA

BY gmm