

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ DATE 7-12-1984

2. NAME OF OPERATOR

Slayton Oil Corp.

OIL CON. DIV.

3. ADDRESS OF OPERATOR

Box 150, Farmington, N. Mex. 87499

DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 870 fwl; 2130 fsl.

At top prod. interval reported below A/A

At total depth A/A

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2200A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

NW Cha Cha Unit

8. FARM OR LEASE NAME

18

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Cha-Cha Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec. 18-T29N-R14W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

15. DATE SPUDDED

5-30-84

16. DATE T.D. REACHED

6-4-84

17. DATE COMPL. (Ready to prod.)

7-6-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5144 Grd.

19. ELEV. CASINGHEAD

5144 ft.

20. TOTAL DEPTH, MD &amp; TVD

4700 ft

21. PLUG, BACK T.D., MD &amp; TVD

4620 ft.

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

surface-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4394-4497 Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Litho-Density, and compensated neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8"	24# K-55	265	12 1/4	265 sx or 312.7 cu.ft.	
4 1/2"	11.6# K-55	4689	7 7/8	Two stage 1070 sx.	
				First stage-380 cu.ft.	
				Second stage- 1640.6 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4508	4570

31. PERFORATION RECORD (Interval, size and number)

one shot per foot Total 26 Holes .35 dia

4394	35	58	70	84
25	39	59	71	93
4408	40	60	72	94
10	42	61	78	96
34	43	62	82	97

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4394-4497	Frack with 1000 gal 7 1/2 Hc1 followed by 2752 bbl. 100 kcl slick water 80, 260# 10/20 sd
	AIR 41 BPM at 1800 psi

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-6-84		PUMPING 2"- 1 1/2X 16' RWBC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-7-84	24 HR	-----	→	42	30est	20	714/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	50 lbs	→	42	30est	20	400	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

GAS TO BE USED FOR LEASE FUEL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Slayton

TITLE

DATE

7-16-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

RV

Shm

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Gacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
CALLUP	4392	4500	GROSS SAND INTERVAL	PICTURE CLIFFS	340.		
				PT. LOOKOUT	1320		
				MENEFEE	2113		
				CLIFFHOUSE	2733		
				NANCOS	2918		
				CALLUP	4100		
				SANOSTEE	4575		

38.

## GEOLOGIC MARKERS