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DISTRICT II O Deswer DD, Anesia, NM 88210

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-85 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Fuo Brazos Rd., Azzec, NM 87410

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I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief. Signature Ruby Wickersham Clerk Printed Name Sept. 1, 1989 623-7184 OIL CONSERVATION DIVISION Date Approved SFP 22 1989 By SUPERVISION DISTRICT # 3 Title Title		Tribing Bengue	(Chief en)		Casino Presi	nure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.