Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

14-20-603-2200A

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to renter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned w	6. If Indian, Allottee or Tribe Name			
			112000	NAVAJO NATION
	RIPLICATE - Other Instr		he. The	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	_		2001	NY CHA CHA UNIT
Oil Well Gas Well	Other			8. Well Name and No.
2. Name of Operator	THE COMPANY TH			NW CHA CHA UNIT 2
3a. Address	ING COMPANY, IN	3b. Phone No. (includ	**************************************	9. API Well No.
	30-045-25979			
P O BOX 3531, MIDLAND TX 79702 915/685.0878 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area
, , , , , , , , , , , , , , , , , , ,	·	'''	**************************************	CHA CHA GALLUP
2130' FSL & 870' FWL Sec. 18, T29N R14W				11. County or Parish, State
				SAN JUAN, NEW MEXICO
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start Reclamation	(Resume) Water Shut-Off Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aba	andon
	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready	the work will be performed or provolved operations. If the operation nal Abandonment Notices shall be for final inspection.)	my, give subsurface location wide the Bond No. on file in results in a multiple compose filed only after all requires	as and measured and tru with BLM/BIA. Requir sletion or recompletion i rements, including recla	ny proposed work and approximate duration thereof the vertical depths of all pertinent markers and zones tred subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has the as injection well
in Phase I	II area of unit	project.		•
2) Pressure to If pressure	est casing to 5 e test fails, r	00# for 30 m epair accord	in., if wel ingly.	l holds T&A well.
3) Expect to (BLM represe	conduct test we entative prior	ek of Novemb to test.	er 26, 2001	. Will notify

THIS APPROVAL EXPIRES 050 1 5 2002

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) M. A. SIRGO, III	Title	ENGINEER
Signature . A. Jugo	Date	NOVEMBER 26, 2001
THIS SPACE FOR FE	DERAL OR ST	TATE OFFICE USE
Approved by	Ti	Date 12/14/01
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	subject lease	fice
Title 18 II S.C. Section 1001 and Title 42 II S.C. Section 1212 and its air		