

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hare

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15, T29N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

Southland Royalty Company

2. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1450' FNL & 1830' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5765' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) TD & Casing Repts ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/15/84 TD 6-3/4" hole at 3306'.

Ran 105 joints (3290') of 2-7/8", 6.5#, J-55 casing set at 3302'.

Cemented with 650 sacks (1068 cu.ft.) of Class "H" 65/35 Poz with 3% gel, 10% salt, 10% CalSeal, 12-1/2# gilsonite per sack, tailed with 70 sacks (83 cu.ft.) of Class "B" Neat with 2% CaCl2. Good Circ.

9/16/84 Plug down at 1:15 AM 9-16-84.

Ran temperature survey - TOC at 400'.

Well WOCT.

RECEIVED
SEP 25 1984
OIL CON. DIV
DIST. 3
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
SEP 18 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Ethel Greysen

TITLE

Secretary

ACCEPTED FOR RECORD

DATE

SEP 24 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NOV 0 1984