

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FNL X 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)  
5153' GR

5. LEASE DESIGNATION AND SERIAL NO.  
I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HSG Section 18

9. WELL NO.  
38

10. FIELD AND POOL, OR WILDCAT  
Hogback-Barker Creek *Penk*  
and Leadville *W.C. Miller*

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
NW/NE Sec. 30, T29N, R16W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 17-1/4" hole on 6-19-84 at 0430 hrs. Drilled to 225'. Set 13-3/8", 48#, H-40 casing at 225' and cemented with 480 cu. ft. Class B, 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 12-1/4" hole to 2100' on 6-23-84. Set 9-5/8", 36#, J-55 casing at 2100' and cemented with 924 cu. ft. pozzolanic 50:50 poz and 777 cu. ft. Class B Neat, 6% gel. Circulated to surface. Pressure tested casing to 1000 psi. Drilled a 8-3/4" hole to 7210' on 7-6-84. Set 7", 23#, 26#, 29#, K-55 Casing at 7210'. Stage 1: cemented with 1386 cu. ft. pozzolanic 50:50 poz and 236 cu. ft. Class B. Stage 2: cemented with 1182 cu. ft. pozzolanic 65:35 poz and 177 cu. ft. Class B. Cement was circulated after stage 1. No cement was circulated after stage 2. Temperature survey was run indicated that the cement top was at 3900'. The DV tool was set at 3990' and the rig was released on 7-7-84.

RECEIVED

AUG 08 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by  
B. D. Shaw

TITLE

Administrative Supervisor

DATE

July 30, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 07 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm