

Jrm 3150-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.G. Section 18

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Paradox Hogback Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/NE Sec. 30, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL x 1650' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMITS
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE STUDDED

6/19/84

16. DATE T.D. REACHED

7/6/84

17. DATE COMPL. (Ready to prod.)

9/28/84 H-6-85

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

5166' KB

19. ELEV. CASINGHEAD

5153' GR

20. TOTAL DEPTH, MD & TVD

7210'

21. PLUG, BACK T.D., MD & TVD

6792'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6564'-6940' Paradox

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, DIL, CNL, FDC, SP, Cal.

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	225'	17-1/4"	480 c.f. Class B, 2% CaCl ₂	
9-5/8"	36#, J-55	2100'	12-1/4"	924 c.f. Pozzolanic 50:50	2 1/2 oz & tailed
7"	23#, 26#, 29#, K-55	7210'	8-3/4"	in w/777 c.f. Class B Neat	
				State 1: 1386 c.f. (cont. on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6525'	

31. PERFORATION RECORD (Interval, size and number)

6940'-6930', 4 jspf, .38"; 6819'-6810',
6712'-6704', 6578'-6564', 6614'-6608',
4 jspf, .43"; 6578'-6564', 6614'-6608',
4 jspf, .38", total of 268 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(6940'-6930')	Acidized w/5,166 gal. HCL
(6819'-6810')	Squeezed w/118 c.f. Class B
(6712'-6704')	Acidized w/4000 gal. HCL
(continued on back)	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/16/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/17/85	24	20/64	→	50	390	235	7800
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300 psig	360 psig	→	50	390	235	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Mac Heard

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 1/28/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements, or representations as to any matter within its jurisdiction.

177 c.f. Class B. 177 c.f. Class B. Stage 2: 1182 c.f. Pozzolanic 65:35 poz & tailed in with

32. (6564' - 6614') Acidized with 9996 gal. 15% HCl.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

recovery):				38.				GEOLOGIC MARKERS	
FORMATION				TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	