

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Dudger Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and to accordance with any State rules and regulations.
See also space 17 below.)

At surface 990' FNL x 1650' FEL

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JUN 16 1986

5. LEASE DESIGNATION AND SERIAL NO

I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT SUBSEMENT NAME

8. FARM OR LEASE NAME

USG Section 18

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Hogback-Barker Creek & Leadville

11. SEC. T. R. M. OR ALK. AND
SURTAX OR AREA

NW/NE Sec 30, T29N R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of casing)

5153' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-27-86. Tripped out tubing and packer. Perforated the following intervals: 6514'-6534', 6552'-6562', 4 jsp, .52" in diameter, for a total of 120 holes. Set a packer at 6495'. Acidized perforations as follows: pumped 60 bbls 28% HCL with 10 bbls 30% gel and 1000# graded rock salt; pump 60 bbls 28% HCL with 20 bbl 30% gel and 2000# graded rock salt. Displaced with 50 bbls of water. Reset a packer at 6157'. Pressure tested annulus to 1000 psi. Pumped annulus with 200 bbl. fresh water with 10 gals. wellchem 840 and 1-1/2 gals. wellchem 872. Landed 2-7/8" tubing at 6156' and released the rig on 6-5-86.

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JUN 30 1986

OIL CON. DIV.
DIST. 2

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 6-11-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

JUN 27 1986

FARMINGTON RESOURCE AREA

BY