Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No.	1004-0135		
P. 1-1-1 34 - 1 0	11 1002		

Expires: March 31, 1993

Lease Designation and Serial No.

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE <u>San Juan 30-5 Unit</u> 1. Type of Well Oil Well X Gas 8. Well Name and No. 2. Name of Operator <u>SJ 30-5 Unit #71M</u> Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-039-26029 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde and Unit D. 824' FNL & 795' FWL Basin Dakota Section 22, T30N, R5W 11. County or Parish, State Rio Arriba. NM

2.	CHECK APPROPE		X(S)-IC	MANATE	NATURE OF	NOTICE, REPORT,	JR OTHER DATA
	TYPE OF SUBMISSION	即昌	GET	AFW		TYPE OF ACTION	
	Notice of Intent X Subsequent Report Final Abandonment N		IPR 3 U CON. DIST. 3	1999 D	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Spud Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
							(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form

4/20/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2230 hrs 4/20/99. Drilled ahead to 375'. Circulated hole. COOH. RIH w/9-5/8" 36#, K-55 casing and set @ 369'. RU BJ to cement. Pumped 15 bbls FW ahead, then 10 bbls Mud Clean II and 10 bbls FW w/red dye. Pumped 190 sx (228 cf) Class H cement w/2% CaCl2 & 1/4#/sx cello-flake @ 15.6 ppg & yield of 1.2 cf/sx. Released wood plug & displaced cement & plug to 345' with 27 bbls FW. Job complete 0912 hrs 4/21/99. Circulated 5 bbls (28 cf) cement to surface. WOC. RD BJ.

NU WH & BOP & lines. PT casing, rams, valves to 200 psi for 3 minutes and 2000 psi for 15 min. OK.

APD/ROW Process

14. I hereby this that the foregoing is the and forrect Signed Si	Title	Regulatory Assistant	Date4/22/99
(This space for Federal of State office use) Approved by Conditions of approval, if any:	Title		Date ————————————————————————————————————
			ACCEPTED TO THE STATE OF

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

* See Instruction on Reverse Side

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)