Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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2. Name of Operator Phillips Petroleum Company Olicit X Gas Well Name and No. SJ 30-5 Unit #71M 9. API Well No.			AND MANAGE	MENT	5. 1	ease Designation and Serial No.
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Compared Compared Compared Company		3UBMII	IN DAPLISAT	E	1 11	
2. Name of Operators Phillips Petroleum Company 3. Address and Tetaphone No. 3. DISTO 3 3. Address and Tetaphone No. 3. Section 22. T30. NBU 3004, Farmington, NB 87401 505-599-3454 10. Field and Posl, or exploratory Area Blanch Obesavered and Unit D, 824' FNL 8 795' FNL Section 22, T30N, RSW 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Initiant Notice of Initiant Notice of Initiant Subsequent Report Final Abandonment Notice Abandonment Notic	1. Type of Well	٦	П <i>П</i> МУА	1 2 1999		
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4. Location of Well (Footage, Sec. T., R. M., or Survey Descriptions) Unit D, 824' FNL & 795' FWL Section 22, T30N, R5W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Now Construction New Construction Plugging Back Non-Routine Fracturing Conversion to Injection or MecConstruction Plugging Back Non-Routine Fracturing Conversion to Injection or MecConstruction Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well its directionally defined give subhurface locations and measured and row vertical depths for all markers and conseptents to this work.)* RIH w/8-3/4" bit and tagged cement @ 331'. Drilled cement from 331' to 369'. Drilled new formation to 3620'. Circ. Hole. COOH. RIH w/7' 20#, K-55 casing and set 3612'. RU BJ to cement. Pumped 5 bibls FW. 8-10 bbls mud clean & 10 more bibls FW. Pumped Lead - 315 sx (907.2 cf) Class H cement w/3x Sodium Metasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/3x Sodium Netasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/3x Sodium Metasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/3x Sodium Metasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/3x Sodium Metasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) class H cement w/3x Sodium Metasilicate, 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) cs. Released rosin plug & displaced with 144.5 bbls FW. Marker Shut-Off This sp	3. Address and Telephone No.	30-0	39-26029			
Unit D, 824' FNL & 795' FWL Section 22, T30N, R5W Rio Arriba 11. County of Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Non-Routine Fracturing Water Stant Off Casing Repair Altering Casing Other 7" Casing report Dispose Water (None Recompletion on Executating Executations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit and tagged cement @ 331'. Drilled cement from 331' to 369'. Drilled new formation to 3620'. Circ. Hole. COOH. RIH w/7' 20#, K-55 casing and set 3612'. RU BJ to cement. Pumped 5 bbls FW & 10 bbls mud clean & 10 more bbls FW. Pumped Lead - 315 sx (907.2 cf) Class H cement w/3% Sodium Metasilicate. 5#/sx Gilsonite. & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/2% Cacl2@ 15.6 ppg, a yield of 1.20 cf/sx. Released rosin plug & displaced with 144.5 bbls FW. Bumped plug w/1500 psi @ 1753 hours 4/24/99. Circulated 6 bbls (33.7 cf) to the surface. WOC. RD BJ & Set slips & cut off cashing. NU BOPs. PT to 200 psi - 3 minutes and 2000 psi for 10 minutes. Good test. Title Regulatory Assistant Date 4/28/99 (This space for Federal or State office use) Approved by Title Date				505-599-3454	10.	Field and Pool, or exploratory Area
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Good test. 14. I hereby certify that the foregoing is true introrrect Signed	3620'. Circ. Hole. & 10 bbls mud clean Metasilicate, 5#/sx sx (120 cf) Class H with 144.5 bbls FW.	COOH. RIH w/7 n & 10 more bbls Gilsonite, & 1/ H cement w/2% CaC	" 20#, K-55 ca FW. Pumped Le 4#/sx Cello-fl 12 @ 15.6 ppg,	<pre>sing and set 3612'. ad - 315 sx (907.2 cf ake @ 11.4 ppg, a yie a yield of 1.20 cf/s</pre>	RU BJ to cemen) Class H ceme ld of 2.28 cf/ x. Released ro	t. Pumped 5 bbls FW nt w/3% Sodium sx. Tail pumped - 100 sin plug & displaced
Signed	•	ι cut off cashing	. NU BOPs. P	T to 200 psi - 3 minu	tes and 2000 p	si for 10 minutes.
(This space for Federal or State office use) Approved by Title Date	14. I hereby certify that the foreg	oing is two line correct	Ton/			4 (20 (00
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