

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAY 12 1999

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

OIL CON. DIV.  
DIST. 3

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 824' FNL & 795' FWL  
Section 22, T30N, R5W

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #71M

9. API Well No.

30-039-26029

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" casing report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/8-3/4" bit and tagged cement @ 331'. Drilled cement from 331' to 369'. Drilled new formation to 3620'. Circ. Hole. COOH. RIH w/7" 20#, K-55 casing and set 3612'. RU BJ to cement. Pumped 5 bbls FW & 10 bbls mud clean & 10 more bbls FW. Pumped Lead - 315 sx (907.2 cf) Class H cement w/3% Sodium Metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.28 cf/sx. Tail pumped - 100 sx (120 cf) Class H cement w/2% CaCl2 @ 15.6 ppg, a yield of 1.20 cf/sx. Released rosin plug & displaced with 144.5 bbls FW. Bumped plug w/1500 psi @ 1753 hours 4/24/99. Circulated 6 bbls (33.7 cf) to the surface. WOC.

RD BJ & Set slips & cut off casing. NU BOPs. PT to 200 psi - 3 minutes and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Chugator*

Title

Regulatory Assistant

Date

4/28/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD