

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
MAY 25 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 824' FNL & 795' FWL  
Section 22, T30N, R5W

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #71M

9. API Well No.

30-039-26029

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Dakota completion report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Blue Jet to perforate Dakota interval @ 1 spf (.36") holes as follows:

7879'-7888'; 7836'-7856'; Total 31' and 31 holes

RU to acidize. Pumped 1500 gal 7-1/2% HCL acid and ballsealers. Surged & released balls and retrieved balls. RU to frac. Pumped 37,400 gal XL Viking ID 35# gel with 99,880 # 20/40 LC sand. ATP - 3800 psi. ATR - 41 bpm. ISIP - 5275 psi. Flowed back 1/4 hrs for 3 hrs. Well died. RU Key Energy #18. ND flowback equipment. NU BOPs. PT - Ok. RIH w/2-3/8" 4.7# tubing and unloaded well. Cleaning out to PBTD @ 7959'. Flow test the well thru 1/2" choke to pit. Land tubing @ 7876' with "F" nipple set @ 7843'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig 1530 hrs 5/21/99. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Fatsy Clugston*

Title

Regulatory Assistant

Date

5/24/99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

5/27

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

MAY 24 1999

NMOCB

FARMINGTON FIELD OFFICE  
BY *SM*