

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078739	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401				8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #71 M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 824' FNL & 795' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-26029	
14. PERMIT NO. DISPATCH				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 4/20/99				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22, T30N, R5W P	
16. DATE T.D. REACHED 4/28/99				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 5/21/99				13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6493' prepared GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8006'		21. PLUG, BACK T.D., MD & TVD 7959'		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY* will be 2				25. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7836' - 7888'				27. WAS WELL CORED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & GSL - Temperature Survey					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
12-1/4"		9-5/8"		36#, K-55	
8-3/4"		7"		20#, K-55	
6-1/4"		4-1/2"		11.6#, N-80	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
369'		190 sx (228 cf) C1 H		5 bbls-surf.	
3612'		L-315 sx (907 cf) C1 H			
8003'		T-100 sx (120 cf) C1 H		6 bbls-surf.	
		335 sx (753 cf) 35/65 POZ C1H		TOC - 3200'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7876'		no	
4.7#					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7876'		no	
4.7#					
31. PERFORATION RECORD (Interval, size and number) Basin Dakota - @ 1 spf .36" holes 7879' - 7888'; 7836' - 7856' Total 31' = 31 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7836' - 7888'		1500 gal 7-1/2" HCl & ballsealers			
7836' - 7888'		37,400 gal XL Viking 35 # gel			
		99.880 # 20/40 LC sand.			
33.* PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/21/99		HOURS TESTED 3 hr - pitot		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS.		CASING PRESSURE 60 psi		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF. 375 mcf		WATER - BBL. 5 bwpd	
OIL - BBL.		GAS - MCF. 375 mcf		WATER - BBL. 5 bwpd	
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY Drew Bates			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - once DK pressures stabilize, MV interval will be completed.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Patsy Clugston</u>		TITLE <u>Regulatory Assistant</u>			
DATE <u>5/24/99</u>		DATE <u>5/24/99</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2475	2570	Sandstone			
Kirtland Sh.	2570	3020	Shale & sandstone			
Fruitland	3020	3245	Shale, coal & sandstone			
Pictured Cliffs	3245	3435	Marine Sands			
Lewis Shale	3435	5300	Sandstone/shale			
Cliff House	5300	5380	Sandstone/shale			
Menefee Fm.	5380	5635	Sandstone/shale			
Pt. Lookout	5635	5860	Sandstone/shale			
Mancos Sh	5860	6930	Shale			
Gallup Ss	6930	7660	Sandstone/shale			
Greenhorn Ls.	7660	7705	Limestone/Shale			
Graneros Sh.	7705	7830	Sandstone/Shale			
Dakota Ss	7830	8055	Sandstone/Shale			
Tops are estimated, no open hole logs run						