

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Project Bureau No. 1004-0115
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58

INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

UNIT AGREEMENT NAME

FARM OR LEASE NAME

USG Section 18

WELL NO.

39

FIELD AND POOL, OR WILDCAT
W.C.M. 35 Barker Creek
Hogback and Leadville

SUC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/NE Sec13, T29N, R17W

COUNTY OR PARISH

San Juan

STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNLx330' FEL

RECEIVED

JUL 10 1985

PERMIT NO.

ELEVATIONS (Show BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
5122' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Extension Request

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. requests an extension of the Permit to
Drill for the above referenced well.

Approval extended until January 17, 1986.

* Note attachment

RECEIVED

JUL 19 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B.D. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AS AMENDED

DATE

JUL 17 1985

DATE

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Barker Creek & Hogback are Perms

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or Sundry Notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such Production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

The following information is required on the production start-up notice:

1. Operator name.
2. Well name and number.
3. Well location (1/4 1/4, sec., T., R., P.M., County and State).
4. Date well was placed on production.
5. The nature of the well's production, i.e., crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.
6. The Federal or Indian lease prefix and number on which the well is located. Otherwise the non-Federal or non-Indian land category, i.e., State or private.
7. As appropriate, the unit agreement name, number and participating area name.
8. As appropriate, the communitization agreement number.