

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Saiz Gas Com "B"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Otero Chacra	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER <u>L</u> <u>2250</u> FEET FROM THE <u>South</u> LINE AND <u>730</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
5585' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 1-16-85 at 1600 hrs. Drilled to 310'. Set 8-5/8", 24#, K-55 casing at 310' and cemented with 295 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 310' on 1-20-85. Set 4-1/2", 10.5#, J-55 casing at 3102'. Cemented with 531 cu. ft. Class B Ideal and tailed in with 118 cu. ft. Class B Ideal. Circulated to surface. No DV tool was set and the rig was released on 1-22-85.

RECEIVED  
FEB 06 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
B. D. Shaw

TITLE Administrative Supervisor DATE 2-4-85

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE FEB 6 1985

ADDITIONS OF APPROVAL, IF ANY: