## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O.Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8'	7504-2088	3004526057
	<i>(</i>		5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	)		6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON W	/ELLS	
	OPOSALS TO DRILL OR TO DEEPE IVOIR. USE "APPLICATION FOR P C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well:	TOTY TON GOOTT HOT COACO.		Saiz Gas Com B
OIL GAS WELL WELL	OTHER		
2. Name of Operator	Attention:		8. Well No.
Amoco Production Company  3. Address of Operator	Gail M. Jeff	erson, Rm 1295C	#1
P.O. Box 800 Denver	Colorado 80201	(303) 830-6157	9. Pool name or Wildcat Otero Chacra
4. Well Location			5.5.7 5.13.7
Unit Letter L : 225	Feet From The South	Line and 7:	Feet From The West Line
Section 14	Township 29N R	ange 11W	NMPM San Juan County
	10. Elevation (Show wheth	ner DF, RKB, RT, GR, etc.)	
11. Check App	propriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data
NOTICE OF INT	ENTION TO:	su	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	Bradenhead Repair
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Amoco Production Company has completed the Bradenhead repair of the above referenced well per the attached.			
If you have any technical questions please contact Steve Webb at (303) 830-4206 or myself for any administrative questions			
at the telephone number listed	above.		
<b>D</b> EGE INED			
			UU JUN - 6 1995
			OIL COM. DIV.
	,		DIV.
I hereby certify that the information above	ve is true and complete to the heat of m	v knowledge and haliaf	
SIGNATURE Vail W.	X Seison	Sr. Admin. S	Staff Asst 06-05-1995
TYPE OR PRINT NAME Gail M.	/ // Jefferson, Rm 1295C		теlерноме мо. (303) 830-6157
(This space for State Use)			
APPROVED BY Johnny &	olusson	DEPUTY OIL & GAS IN	SPECTOR, DIST. #3 JUN - 6 1991
CONDITIONS OF APPROVAL, IF ANY:			

Saiz Gas Com B True #1 - Bradenhead Repair - Subsequent

MIRUSU 5/19/95. TIH and Tagged at 3051', no fill. Tubing looked clean so decision was made not to run a scraper. TOH w/2.375" tbg.

TIH set RBP at 2737'. Filled hole up with 36 bbls Clay fix and circ gas out. Pressure tested RBP to 1200# for 15 mins. Held ok. Dumped 1 sack of sand on top of plug. TOH w/retrieving head.

Ran a CBL from 10'-1350'. Did not log below 1350' because it looked good when we ran samples.

Discussed w/NMOCD where perfs should be. Agreed to perf from 310'-311' w/2jspf, .340 in. diameter, total 2 sho6s fired. Attempted to circ to surface.

Cmt'd from 242'-870- with 82 sacks Class B cmt. Cement had 5% Cal Seal, 2% Super CBL, and 1/4# Flocele.

Spot and set cmt plug from 170'-310' with 7 sacks of Haliburton Lite 2/5% Cal Seal, 2% Super CBL, and 1/4# Flocele.

Drilled out 56' of cmt, too soft. Drilled out 314', and pressure tested to 1000# for 10 mins. Held ok. Latched on to RBP and TOH.

Swabbed well for 2 hrs on 32/64" choke. Recoveredc 6 bbls wtr. SICP 150#.

Flowed for 3 hrs on 32/64" choke. OTP 110#, CTP 230#, SICP 230#, FCP 183#.

Well flowing good.

RDMOSU 5/26/95.