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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Gallegos Canyon Unit
8. Farm or Lease Name
9. Well No. 349
10. Field and Pool, or Wildcat W. C. Farmington
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Energy Reserves Group, Inc.
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602
4. Location of Well UNIT LETTER <u>0</u> , <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>1615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR-5414'; K.B.-5422'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Well History</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 1:00 P.M. 1-15-85. Drld 9 7/8" hole to 130'. Ran 3 jts 7" 23# K-55 ST&C to 123'. Cmt'd w/106Ft³ (90sx) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Circ 23Ft³ (4bbls) cmt to the surface. Plug down at 7:00 A.M. 1-16-85. W.O.C. 12 hrs. NU BOPE. Pressure tested BOP and csg to 500 psi-Held O.K.

Drld 6 1/4" hole to 733'. Circ and cond mud. TOOH. LD DP. Ran 19 jts new 4 1/2" 10.5# K-55 ST&C to 733'. Cmt'd to the surface w/189 Ft³ (150 sx) 50-50 pozmix w/2% gel, 0.5% D-31, and 1/4#/sx Celloflake. Circ 73Ft³ (13 bbls) to the surface. Plug down at 3:30 P.M. 1-18-85. W.O.C.T.

RECEIVED

JAN 24 1985

OIL CON. DIV
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 1-21-85
Paul C. Bertoglio

SUPERVISOR DISTRICT # 5

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY: