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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit	
2. Name of Operator Energy Reserves Group, Inc.		8. Farm or Lease Name	
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602		9. Well No. 349	
4. Location of Well UNIT LETTER <u>0</u> , <u>870</u> FEET FROM THE <u>South</u> LINE AND <u>1615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat W.C. Farmington	
15. Elevation (Show whether DF, RT, GR, etc.) GR-5414'; K.B. 5422'		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-14-85: MI RUCT, NU BOP. Cleaned out well to 699' w/2% KCl water. Pressure tested casing to 1000 psi-Held O.K. Swabbed fluid level to 300'. TOOH. Perf'd Farmington at 584'-594', 600'-604', 614'-620', and 648'-652' w/1 JSPF. TIH w/packer to 476'. Set packer. SIFN.
- 2-15-85: Blew well down. Released packer. ND BOPE. Reset packer. NU wellhead. Broke down perfs w/27 bbls of 2% KCL water and dropping ball sealers. Flowed back fluid and tested well. RD MOCT.
- 2-16-85: Tested well at 262 MCFD. SI well for frac evaluation.
- 4-2-85: MI RUSU. NU BOP. Blew well down. Released packer and TOOH.
- 4-3-85: Frac'd down casing at 40 BPM w/15,000 gal slick water w/16,000# 10-20 sand. TIH w/tbg. Cleaned out well to 699' w/N₂. PU and landed tbg at 656'. ND BOP. NU wellhead. Flowed back frac.
- 4-4-85: Flowed back frac.
- 4-5-85: SI well. Waiting on test separator.
- 4-9 thru 4-11-85: Flowed tested well at 178-138 MCFD w/65-58 BWPD. SI well. Waiting on pipeline. Will have to pump water to produce well.

RECEIVED

MAY 22 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 5-20-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAY 22 1985

CONDITIONS OF APPROVAL, IF ANY: