

DISTRIBUTION -		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒	NEW WELL ☒	WORK OVER ☐	Gallegos Canyon Unit	
2. Name of Operator		3. Address of Operator		9. Well No.	
Energy Reserves Group, Inc.		P. O. Box 3280 Casper, Wyoming 82602		349	
4. Location of Well		10. Field and Pool, or Wildcat		12. County	
UNIT LETTER <u>0</u> LOCATED <u>870</u> FEET FROM THE <u>South</u> LINE AND <u>1615</u> FEET FROM		W.C. Farmington		San Juan	
THE <u>EAST</u> LINE OF SEC. <u>29</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM		15. Date Spudded		18. Elevations (DF, RKB, RT, GR, etc.)	
		1-15-85		GR-5414'; KB-5422'	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
1-18-85		5-19-85		5414'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
733		699		N/A	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Rotary Tools		Farmington 584-652		-0-	
0-T.D.					
26. Type Electric and Other Logs Run		27. Was Well Cored			
Cased Hole CNL		-0-			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	123	9 7/8"	106 ft ³ (90 sx) C1 "B" w/	-0-
				2% CaCl ₂ & 1/4#/sx Flocele	
4 1/2"	10.5	733	6 1/4"	183 Ft ³ (150 sx) 50-50 Pozmix	-0-
				2/2% Gel, 0.0% D-31, & 1/4#/sx Celloflake	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
				2 3/8	656
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
584'-594' - 0.39 Diameter - 11 shots			DEPTH INTERVAL		
600'-604' - 0.39" Diameter - 5 shots			AMOUNT AND KIND MATERIAL USED		
614'-620' - 0.39" Diameter - 7 shots			854-652		
648'-652' - 0.39" Diameter - 5 shots			Frac'd w/15,000 gals slick water w/16,000# 10-20 sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
---- 4-10-85		Flowing		Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-10-85	24	1/4"		-0-	171
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
104	125		-0-	171	65
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				T. C. Durham	
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Paul Bertoglio</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>5-20-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 39 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>60</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Valley Fill				
60	733	673	Kirtland				