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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 3280, Casper, Wyoming 82602		9. Well No. 349
4. Location of Well UNIT LETTER <u>0</u> <u>870</u> FEET FROM THE <u>South</u> LINE AND <u>1615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat W.C. Farmington
15. Elevation (Show whether DF, RT, GR, etc.) GR - 5414'; K.B. - 5422'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subsequent testing on the subject well indicates the cost to install a meter run is uneconomical. Therefore, it is proposed the well be plugged and abandoned as follows:

1. MI RUSU. ND wellhead. NU BOP. TIH w/tbg to 699'.
2. Mix and pump 48 sx (56.6 ft³) Class "B" cement (sufficient amt to completely fill hole). TOOH.
3. Top off well as necessary with Class "B" cement.
4. ND BOP. Cut off casinghead. Install dry hole marker.

FEB 03 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 1-30-86

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE FEB - 3 1986

CONDITIONS OF APPROVAL, IF ANY: