	TERSY MID MINURALS DEPARTMENT OIL CONSERVATION DIVISION					
OISTRIBUTION SENTAFE FILE U.S.G.S.	SAN	P. O. 110 X 7 1TA FE, NEW M		STATE [err Loans No.	
LAND OFFICE						
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		Chat Agreen	ent leans
DRILL X		DEEPEN	PLUG B		allegos	Canyon Unit
b. Type of Well			BINGLE X MULT	IPEC		
2. Diane of Operator	R TH FO		1011 (62.)	9.	Well No.	
	serves Group, In	c			48	incl
2. Address of Operator P. O. Box		Unnamed Farmington				
4. Location of Well UNIT LETTE	тя Р ьос	ATED 1055	FEET FROM THE SOUT!	LINE		
AND 805 PECT FROM	THE East LIN	e or sec. 24	TWO 29N PORT 1	W TITT	· comut.	
				7/////	an Juan	
###########	444444	4144444		44444	The Addit	
	<i>\</i> \			9A. Formation	1	C. Hotary or C.T.
			625'	Farmingto	n	Rotary Onto Work will stort
21. Lievations Show whether DF	· •		21B. Drilling Contractor	1	Fall	
5297' GR		nket	James		1444	<u></u>
23.	P	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH			EST. TOP
12-1/4"	8-5/8"	20#	120'	Cement t		
6-1/4"	4-1/2"	9.5#	625'	Cement t	o surfa	<u>:e</u>
It is proposed to T.D Antic	ipated zone of one Kirtland @ sunt	Expires 3-25- XPIRES 3-25- LING IS COMMENCE MUST BE SUBMIT AYS.	TED .	5 1384 N. 1945		
TIVE TONE. EIVE BLOWOUT PREVEN	PROPOSED PROGRAMI IF		N OR PLUE BACK, GIVE DAYA O	N PRESENT PRODU	CTIVE IONE	IND PROPOSED NEW PROD
I hereby certify that the information	tion shove is true and con				0 a	stombow 20 10
Sward William	SHOW	_ Tule_Adminis	trator, Field Ser	vicesDo	ie <u>Se</u> ţ	otember 20, 19
(This space to	State (100)		Supervisor district 架 3	D.	SE	P 25 1984
APPROVED BY	we way	TITLE				

STATE OF NEW MEXICO

BOP Requires

.3c-045-N6/0.2

OIL CONSERVATION DIVISION P. O. BOX 2048

STATE OF NEW MEXICO JERGY AID MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

form C-107 keylsed 10-1-,

E004 24 11

		All distances must be fr	um the cuter	howderire c	(the Bretim.		
Operator			Lease				Well No.
ENERGY RESERVES GROUP		GALLEG	OS CANYON	UNIT		348	
Init Letter Section Township				Range County			
P	24	29N	1	.3W	San J	uan	
Actual Footage Loca		<u> </u>					İ
1055	feet from the . S	outh line and	805	feet	t from the	East	line
Ground Level Elev:	Producing For	mation	Pool L	u.C.		. [Dedicated Acreager
= 297	Farming	ton	Unnamed Farmington				160 Acres
	accesse dedice	ited to the subject w	ell by cold	ored pencil o	or hachure n	narks on th	e plat below.
2. If more the interest an	an one lease is d royalty).	dedicated to the we	ll, outline	each and ide	entify the ov	wnership th	all owners been consoli-
dated by co X Yes If answer in this form if	No If a	unitization, force-poons	of consolic	dation	Unitizati	on n consolida	ated. (Use reverse side of
No allowab forced-pool sion.	le will be assigning, or otherwise	ned to the well until a) or until a non-stands	Il interests	have been iminating su	consolidate	, has been	munitization, unitization, approved by the Commis-
				<u> </u>			CERTIFICATION
		Sec.	_Ui_	EP 2 5 1s CON. I	₩ E D 84 DIV.	Norme William Position Administ Company Energy F	J. Fiant Erator, Field Services Reserves Group, Inc.
	.	214		, , , , , , , , , , , , , , , , , , ,	8051	shown on notes of under my is true knowledge Date Surve Septe Registered	Professional Engineer
		Scale: 1"=1000'	\\	/ 1055		Fred. Certificate 3950	B. Kerr Jr.