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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.		8. Farm or Lease Name
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602		9. Well No. 348
4. Location of Well UNIT LETTER <u>P</u> <u>1055</u> FEET FROM THE <u>South</u> LINE AND <u>805</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat W. C. Farmington
15. Elevation (Show whether DF, RT, GR, etc.) GR 5297'; KB 5305'		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well history ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-12-85: MI RUCT. Cleaned out hole to 592' w/2% KCl water. Set packer @ 318'. NU wellhead. Pressure tested casing to 1000 psi- Held O.K. Swabbed fluid level to 100'.
2-13-85: Perf'd Farmington w/tbg gun @ 506'-511', 456'-66', 430'-38', 418'-424', and 390'-394' w/1 JSFP. Broke down perfs w/2% KCl water and dropping ball sealers. ND wellhead. NU BOPE. Released packer and TIH. Swabbed well dry. Tested gas. TOOH. LD packer. TIH w/tbg to 504'. NU wellhead. SI well.
2-19-85: MI RUSU. NU BOP. TOOH w/tbg. Re-perf'd same intervals w/1 JSFP w/casing gun. TIH w/ packer to 278'. Broke down perfs w/2% KCl water and dropping ball sealers. TOOH w/ packer. TIH w/tbg to 535'. ND BOP. NU wellhead. Swabbed back load.
2-20-85: Flowed back load.
2-21-85: Tested well at 50 MCFD. SI well for frac evaluation.
5-6-85: Ran 3 hr test. SICP & SITP 272 psig. Opened up well thru 1/4" choke for 3 hrs. Final flowing pressure - 38#-74 MCFD. SI well waiting on pipeline.

RECEIVED

MAY 22 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio
Paul Bertoglio

TITLE Petroleum Engineer

DATE 5-20-85

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAY 22 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: