

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name
Gallegos Canyon Unit
8. Farm or Lease Name

9. Well No.
348

10. Field and Pool, or Wildcat
W.C. Farmington

12. County
San Juan

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Energy Reserves Group, Inc.

3. Address of Operator
P. O. Box 3280, Casper, Wyoming 82602

4. Location of Well
UNIT LETTER P LOCATED 1055 FEET FROM THE South LINE AND 805 FEET FROM

THE East LINE OF SEC. 24 TWP. 29N RGE. 13W NMPM

15. Date Spudded 1-18-85 16. Date T.D. Reached 1-19-85 17. Date Compl. (Ready to Prod.) 5-6-85 18. Elevations (DF, RKB, RT, GR, etc.) GR-5297'; KB-5305' 19. Elev. Casinghead 5297'

20. Total Depth 630 21. Plug Back T.D. 592 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools -0-

24. Producing interval(s), of this completion - Top, Bottom, Name
Farmington 390'-511' 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
Cased Hole CNL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	96'	9 7/8"	106 ft ³ (90sx) C1 "B" w/2% CaCl ₂ & 1/4#/sx Flocele	-0-
6 1/4"	10.5#	630'	6 1/4"	126 ft ³ (100 sx) 50-50 Pozmix w/2% Gel, 0.5% D-31, & 1/4#/sx Flocele	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	535	

31. Perforation Record (Interval, size and number)
390'-394' - 0.39" Diameter - 5 shots
418'-424' - 0.39" Diameter - 7 shots
430'-438' - 0.39" Diameter - 9 shots
456'-466' - 0.39" Diameter - 11 shots
506'-511' - 0.39" Diameter - 6 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
MAY 22 1985
OIL CON. DIV.

33. PRODUCTION
Date First Production 5-6-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-6-85	3	1/4"		-0-	9.25	-0-	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
38	38		-0-	74	-0-	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By T.C. Durham

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 5-20-85

INSTRUCTIONS

THIS Form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depth reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Report 20, through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Use Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>45</u> _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 45	45 630	45 585	Valley Fill Kirtland				