F.orm 5160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

UNITED STATES

Expires August 31, 1985

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	NM 070982 02478 と
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC	6. IF INDIAN, ALLOTTED OR TRIBE NAME
DRILL DEEPEN DEEPEN PLUG BACK	
b. TYPE OF WELL OIL WELL WELL OTHER SINGLE MULTIPLE ZONE	S. FARM OR LEASE NAME
WELL WELL A OTHER ZONE 20 NE 2	Magnum Mangum
Union Texas Petroleum Corporation	9. WELL NO.
ADDRESS OF OPERATOR	10. FIELD AND POOL. OR WILDCAT
P.O. Box 1290, Farmington, New Mexico 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	
At surface	Aztec Fruitland 1/2 +
305' FSL; 1572' FEL At proposed prod. zone Same as above JUL 191984	Sec. 28, T29N,R11W NM
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OBPOSE ATTICE LAND MANAGEMENT	12. COUNTY OR PARISH 13. STATE
1 mile South of Bloomfield, New Mexicon PESOURCE AREA	San Juan NM
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST 305	NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 3051 1088.2	SE/4 157.72
18. DISTANCE FROM PROPOSED LOCATION	
OR APPLIED FOR, ON THIS LEASE, FT. 120 1500	Rotary 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT. GR. DAILLING OPERATIONS AUTHORIZED ARE 5524 GR (Ungraded) SUBJECT TO COMPLIANCE HUTTI	August 15, 1984
5524 GR (Ungraded) SUBJECT TO COMPLIANCE WITH ATTACHED PROGRAM TO "GENERAL PROGRAM TO CEMENTING PROGRAM TO THE	is action is subject to administration
GENERAL HEQUIREMENTS	cest oursuspt to 20.000 administrativo
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT	88cu.ft. CL "B" 2% CaCl2 circ
desire to drill this well as a slimhole well in an unorthodox le production casing is run, it will be cemented as follows: Prollowed by approx. 450 cu.ft. of 50-50 POZ with 2% Gel and 3675# of CL "B" cement with 2% Gel to circulate to the surface.	oceed with 20BBLs of mud flush of Gilsonite followed by 103 After W.O.C. and clean out th
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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