NO. OF COPIES RECEIVED]		Form C-103
DISTRIBUTION		1	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65
FILE	_	1	-
U.S.G.S.	_		5a. Indicate Type of Lease State Fee X
LAND OFFICE	_		
OPERATOR			5. State Oil & Gas Lease No.
			· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL GAS OTHER- Dry Hole			7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator			8. Form or Lease Name
Energy Reserves Group, Inc.			
3. Address of Operator			9. Well No.
P. O. Box 3280 Casper, Wyoming 82602			345
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A , 790 FEET FROM THE NOTTH LINE AND 790 FEET FRO			T FROM North Pinon Fruitland
THE East LINE, SECT	TION 32 TOWNSHIP 29N	RANGE 12W	MPM.
	15. Elevation (Show whether		12. County
	GR 5417'-KB 542	5'	San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF	INTERTION TO:	33332	(0211) (12) 0111 017
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	. 2005 805	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
FULL OR ALTER CASING		OTHER Drill and	Abandon
OTHER		21712N 21 11 11 11 11 11 11 11 11 11 11 11 11	L_J
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
work) SEE RULE 1 103.			
23# K-55 ST&C to 134 Had 50% circ. throug 3 sx LCM followed by W.O.C. 12 hrs. NU BC 1158'. Ran logs. Set to 850'. PU to 850' head. TIH to 248'. S face. TOOH. Topped of install dry hole man to abandon this well	4'. Cmt'd w/177 ft ³ (150 s ghout. Circ 16.8 ft ³ to t y 17.7 ft3 (15 sx) Class " DPE. Pressure tested BOPE t 70.8 ft ³ (60 sx) Class "B and circ hole w/9.2#/gal Set 59 ft ³ (50 sx) Class "B	x) Class "B" w/2% Che surface. Cmt fel B" w/2% CaCl2 and 1 and csg to 600 psi-0" plug w/2% CaCl2 a mud. TOOH. ND BOPE B" plug w/2% CaCl2 a Class "B". Drilled location when permi	1 back after displacment. Dumpe /4#/sx Flocele down backside. held 0.K. Drld 6 /14" hole to nd 1/4#/sx Flocele from 1150' and drlg head. Took off csg nd 1/4#/sx Flocele to the surand abandoned 1-24-85. Will ssible. Verbal approval
			REGEIVED JAN2 8 1985
OIL CON. DIV.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DIST, 3			
7 7 .	2 1	-	5.01, 0
SIGNED Jack C. D	vitozla Pe	troleum Engineer	1-25-85 ·
Paul C. Bertogi	rio 20	Y OIL & GAS INSPECTOR, DIS	i. #3 2-13-85
Original Signed by Ci	HARLES GNULSON TITLE	I DIS OF OTHER PROPERTY.	**EB 1 3 1985

CONDITIONS OF APPROVAL, IF ANY: