

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Baca Gas Com A
9. Well No. 1
10. Field and Pool, or Wildcat Otero Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401
4. Location of Well UNIT LETTER <u>H</u> <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>1175</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 5534' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Spud and set casing</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Spud a 12-1/4" hole on 4-28-85 at 0130 hours. Drilled to 969'. Set 9-5/8", 36#, K55 casing at 969'. Stage 1: cemented with 649 cu. ft. Class B. Stage 2: cemented with 148 cu. ft. Class B. Stage 3: cemented with 118 cu. ft. Class B Thixatrophic. Circulated cement to surface after all stages. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 4450' on 5-3-85. Set 7", 26#, J55 casing at 4450'. Stage 1: cemented with 670 cu. ft. Class B 65:35 poz and tailed in with 248 cu. ft. Class B Neat. Ran a temperature survey (see attached) which indicated cement top to be at 1400'.

No DV tool was set and the rig was released on 5-4-85.

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B D Shaw TITLE Adm. Supervisor DATE 5-23-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAY 31 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW FILE

WILSON SERVICE COMPANY TEMPERATURE SURVEY

COMPANY AMOCO Production

WELL #1 LEASE Baca Gas Con. #1A

COUNTY San Juan STATE New Mexico

S¹² 26 TWP. 29N RGE. 10W

FROM TOP CEMENT 1400'

Survey Begins at 100' Ft. Ends at 4300' Ft.

Approx. Fill-Up _____ Max. Temp. _____

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diana of Hole	Depth
7" from _____ to _____	8 3/4" from _____ to _____		
from _____ to _____	from _____ to _____		

Date of Cementing 5-4-85 Time 2:00 PM

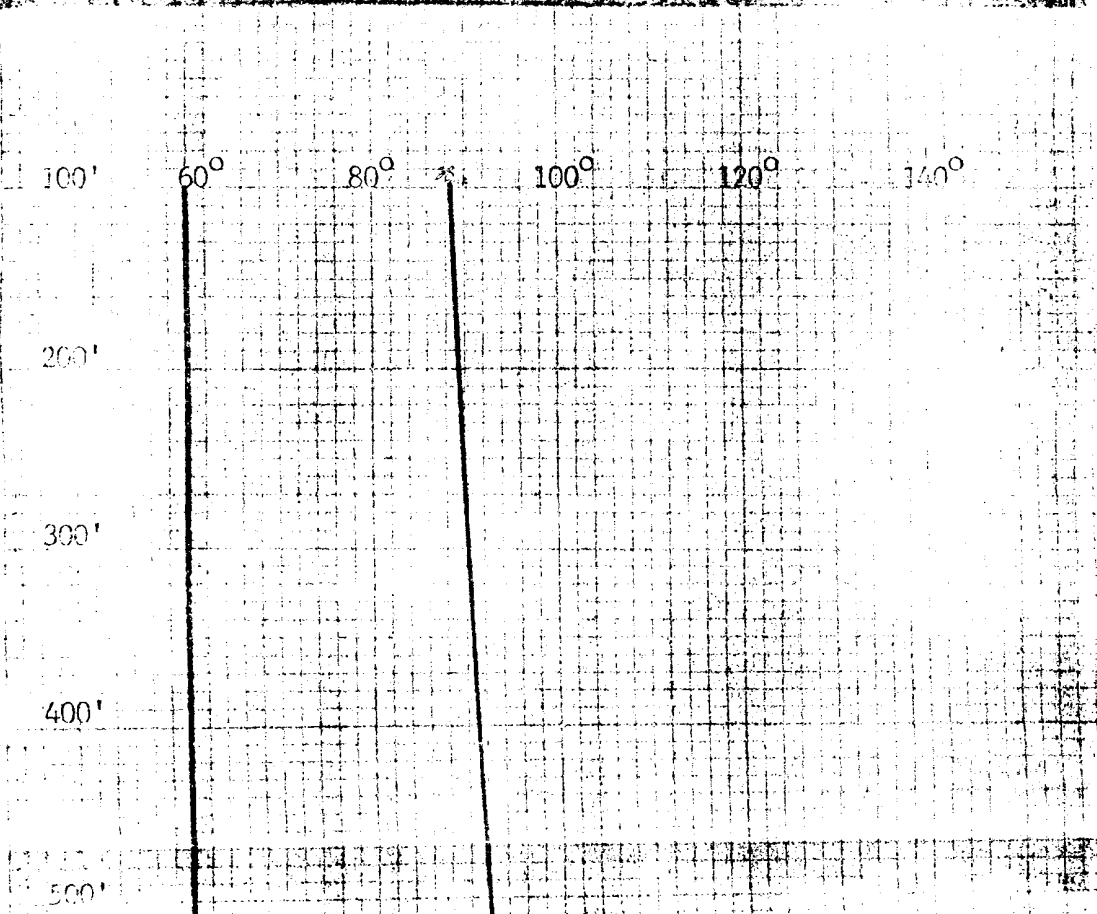
Date of Survey 5-4-85 Time 10:00 PM

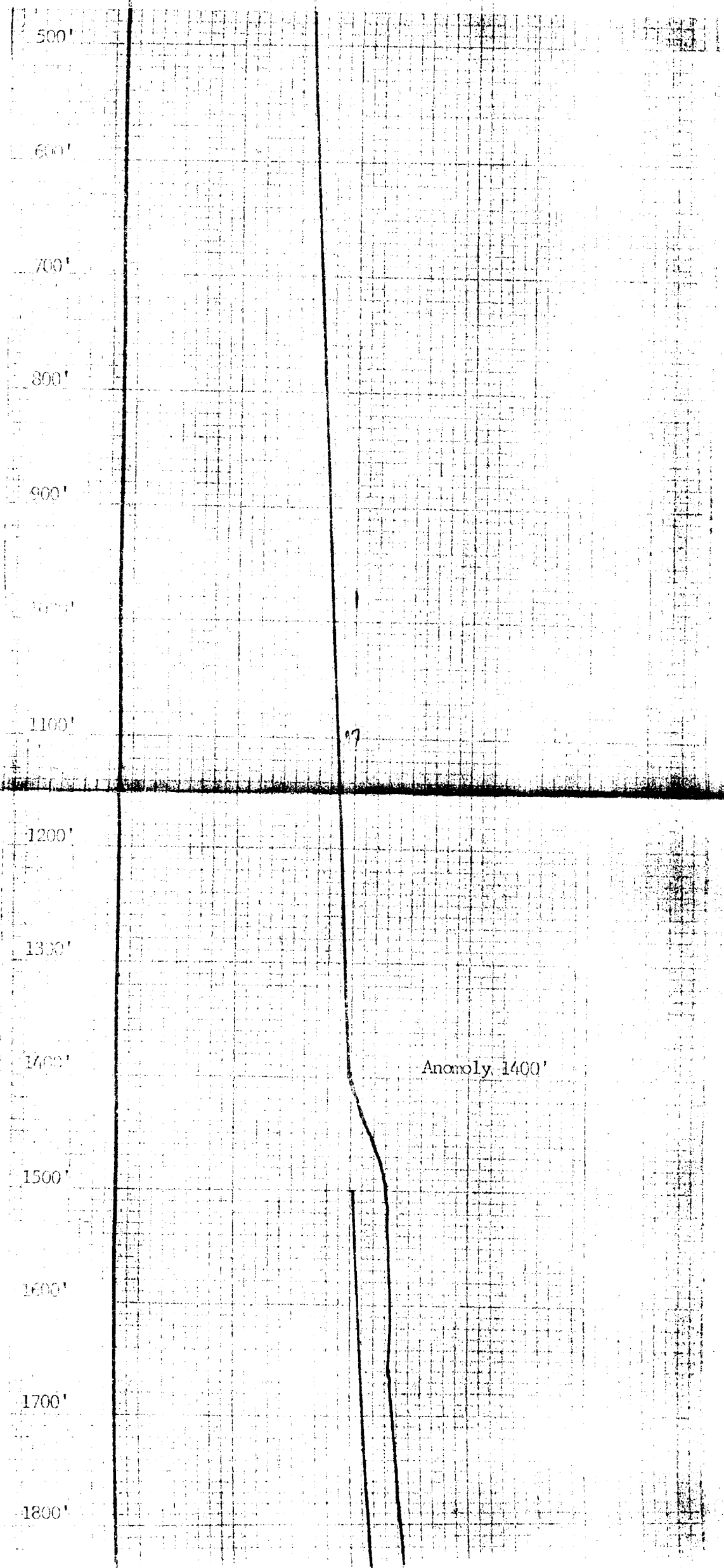
Amount of Cement AS PER REPORT

Recorded by Whart Witnessed by _____

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT





1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

3000'

3100'

3200'

112

125

4000'

3900'

3800'

3700'

3600'

3500'

3400'

3300'

3200'

3100'

3000'

2900'

Total Depth Surveyed 4360'