

STATE OF NEW MEXICO
NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

RECEIVED
JUL 12 1985

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. DESIG. ☐

OTHER ☐ JUL 12 1985

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

6. LETTER H LOCATED 1670 FEET FROM THE North LINE AND 1175 FEET FROM

7. East LINE OF SEC. 26 TWP. 29N SEC. 10W NMPM

8. Date Spudded 4-28-85 16. Date T.D. Reached 5-3-85 17. Date Compl. (Ready to Prod.) 6-12-85 18. Elevations (DF, RAB, RT, GR, etc.) 5547' KB 19. Elev. Casinghead 5534' GR

9. Total Depth 4450' 21. Plug Back T.D. 4404' 22. If Multiple Compl., How Many Two 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

10. Producing Interval(s), of this completion — Top, Bottom, Name

2876'-2984' Chacra

25. Was Directional Survey Made

Yes

11. Type Electric and Other Logs Run

DIGL-GR-SP; CDL-CNL-GR-CAL

27. Was Well Cored

NO

12. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	969'	12-1/4"	649 cf class B, cf class B 148cf	
7"	26#, J55	4450'	8-3/4"	(Class B thixatrophic 118cf) 670 cf class B 65:35 poz. 248cf class B Neat	

LINER RECORD				TUBING RECORD		
SIZE	TOP.	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3001'

13. Perforation Record (Interval, size and number)

2876'-2886', 2962'-2984', 4 jspf, .44" in diameter, for a total of 128 holes.

14. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2876'-2984'</u>	<u>80,000 gal 70 quality foam and 135,000 # sand</u>

15. PRODUCTION

16. First Production <u>6-19-85</u>	17. Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Flowing</u>	18. Well Status (Prod. or Shut-in) <u>shut-in</u>
19. Date of Test <u>6-20-85</u>	20. Hours Tested <u>3hrs</u>	21. Choke Size <u>.75"</u>
22. Production for Test Period <u>Oil — Bbl. 253</u>	23. Gas — MCF <u>2024</u>	24. Water — Bbl.
25. Tubing Press. <u>162 psig</u>	26. Casing Pressure <u>478 psig</u>	27. Calculated 24-Hour Rate <u>Oil — Bbl. 2024</u>
28. Disposition of Gas (Selling, used for fuel, vented, etc.) <u>To be sold</u>		29. Test Witnessed By <u>Bryan Service</u>

30. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

BDS Shaw

Admin Supervisor

7/11/85

INSTRUCTIONS

This form is to be filled with the appropriate standard edition of the following and submitted 30 days after the completion of any newly-diffused or improved edition. It is to be submitted by the person or persons who have been in the field and have personally supervised the diffusion of the edition. For multiple editions, the form should be completed by the person or persons who have personally supervised the diffusion of each edition. The form should be submitted by the person or persons who have personally supervised the diffusion of each edition. The form is to be filled in duplicate and submitted.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. "
T. Blinbry	T. Gr. Wash	T. Morrison	T. "
T. Tubb	T. Granite	T. Todilto	T. "
T. Drinkard	T. Delaware Sand	T. Entrada	T. "
T. Abo	T. Bone Springs	T. Wingate	T. "
T. Wolfcamp	T. "	T. Chinle	T. "
T. Penn.	T. "	T. Pennian	T. "
T. Cisco (though C)	T. "	T. Penn. "A"	T. "

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to sect.

No. 2, from to sect.

No. 3, from to sect.

No. 4, from to sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Not logged above Otero Chacra				
2500'	3532'		Otero Chacra				
3532'	3566'		Cliff House				
3566'	4160'		Menefee				
4160'	4450'		Point Lookout				