

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF EXPLORATION	
DISTRIBUTION	
SANTA FE	
FILE	
UTAH	
LAND OFFICE	
OPERATION	

50. Indicate Type of Lease
State ☐ Fee ☒
5. Date Oil & Gas Lease Exp.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DAY ☐ NIGHT ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator
Amoco Production Company

4. Address of Operator
501 Airport Drive Farmington, NM 87401

5. Location of Well

UNIT LETTER H LOCATED 1670 FEET FROM THE North LINE AND 1175 FEET FROM

THE East LINE OF SEC. 26 TWP. 29N REC. 10W NMPM

15. Date Spudded 4-28-85	16. Date T.D. Reached 5-3-85	17. Date Compl. (Ready to Prod.) 6-12-85	18. Elevations (D.F., K.A.B., R.T., G.R., etc.) 5547' KB	19. Elev. Casinghead 5534' GR
20. Total Depth 4450'	21. Plug Back T.D. 4404'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools O-TD	24. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name

3622'-4330' Mesaverde

26. Type Electric and Other Logs Run

DIGL-GR-SP; CDL-CNL-GR-CAL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	969'	12-14"	649 cf Class B, 148 cf Class B, 118 cf Class B Thixatrophic	
7"	26#, J55	4450'	8-3/4"	670 cf Class B 65:35 pox, 248 cf Class B Neat	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4341'

31. Perforation Record (Interval, size and number)
3622'-3628', 3694'-3704', 3780'-3786',
3810'-3828', 3850'-3858', 3864'-3872',
3886'-3904', 2 jspf, .44", 148 holes;
4056'-4074', 4180'-4232', 4260'-4270',
4320'-4330', 2 jspf, .44", 180 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3622'-3904'	140,00 gal 20# crosslinked gel and 215,00# sand
4056'-4330'	95,400 gal 20# crosslinked gel and 75,800# sand

3. PRODUCTION
Date First Production 6-26-85 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 6-27-85	Hours Tested 3 hrs.	Choke Size .75"	Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl.	Oil — Bbl. Gas — MCF Water — Bbl.	Oil Gravity — API (Corr.)
Flow Tubing Press. none	Casing Pressure 262 psig	Calculated 24-Hour Rate	3221		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Bryan Services

35. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. S. Shaw

TITLE Admin. Supervisor

DATE 7/11/85

INSTRUCTIONS

Form 4 and 6 to be filed with the telephone District Office of the Division not later than 2nd day after the completion of any newly drilled or repaired well. It shall be required to file a copy of all electrical and plumbing work performed on the well and a copy of all general tests conducted, in the form of the information shall be reported shall be submitted together, in the case of electrically drilled wells, two vertical logs shall also be reported. For a complete description, Form 4 and 6 shall be reported for each well. The form to be filed in duplicate except on state land, where only copies are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3532	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3566	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4160	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Not logged above				
2500'	3532'		Otero Chacra				
3532'	3566'		Otero Chacra				
3566'	4160'		Cliffhouse				
4160'	4450'		Menefee				
			Point Lookout				