#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE		1	
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LAND OFFICE		1	_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION DEP	HC E		

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	
Amoco Production Co.	
Address	
501 Airport Drive, Farmington, N	M 87401
Reason(s) for filing (Check proper box)	Other (Please explaint)
X New Well Change in Transporter of:	internal in
Recompletion	JUL 12 1985
Change in Ownership Casinghead Gas C	Condensate
	NO DIVI
If change of ownership give name	ALA. DIAOI
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including f	Formation Kind of Lease Lease No.
Baca Gas Com A 1 Otero Cl	hacra Stote, Federal or Fee Fee
Location Data Gas Com A 1 1 1 October Co	
The state of the s	ine and . 1175 Feet From The East
Unit Letter H : 16/U Feet From The NOTER Lie	ne dnd
Line of Section 26 Township 29N Range	10W NMPM, San Juan County
Elia di Section 20 comment 2011	TOW TOWN Dan Oddi
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	LCAS
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Hame of Authorized Transporter of Castaghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
	P.C. Box 90 Farmington, NM 87499
Northwest Pipeline Corporation Unit Sec. Twp. Rge.	Is gas actually connected? When
If well produces oil or liquids, give location of tanks.  H 26. 29N, 101	i i
f this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	# SOLIOFO (47-10-1-10-10-10-10-10-10-10-10-10-10-10-1
1. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
Later with the should and continue of the Oil Conceptation Division have	APPROVED AUG 1 3 1985
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of	•
ly knowledge and belief.	Original Signed by FRANK T. CHAVEZ
$Q \setminus (') \setminus$	
1 ) haw	TITLE SUPERVISOR DISTRICT # 3
	This form is to be filed in compliance with RULE 1104.
Adm. Supervisor	If this is a request for allowable for a newly drilled or deepensor
(Signature)	well, this form must be accompanied by a tabulation of the deviation
7-10-85	tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow-
(Tule)	able on new and recompleted wells.
· · · · · · · · · · · · · · · · · · ·	Fill out only Sections I. II. III. and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of condition.
· · · · · · · · · · · · · · · · · · ·	Separate Forms C-104 must be filled for each pool in multiply
	U_completed weller
	•

Form C-104 Revised 10:01-78 Format 06-01-83 Page 2

Designate Type of Completion - (X)		OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heat'v	. Diff. Rest
		1	<u> </u>	X		:	į.	1	1
Date Spudded	Date Comp	l. Ready to I	rod.	Total Depth	h		P.B.T.D.	<u> </u>	<del></del>
4-28-85	6-12-85			4450'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			4404 Tubing Depth		
5534GR	Chacra			2876'			3001'		
Perforations						· · · · · · · · · · · · · · · · · · ·	Depth Casin		
2876'-2886', 2962'-2984'							4450'		
		TUBING,	CASING, AN	D CEMENTIN	NG RECORD	)	<del></del>	<u> </u>	
HOLE SIZE	CASI	G & TUBI		T	DEPTH SE		1 Sea	CKS CEME	
12-1/4"	9-5/8"	, 36# K	55	969'					
8-3/4"	0 2 / / 11		26#, J55 4450'				915 cu ft		
2-3/8"			3001'			918 cu ft			
		<u> </u>		1 .3	UUI				
	<u> </u>	2-3/8		<del> 3</del>	001	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del></del>	
	FOR ALLO	WABLE O	est must be a	ler recovery o	of socal volum	of load oil	and must be eq	ual to or exc	eed top allow
	FOR ALLO	WABLE O	est must be a	Ster recovery of pik or be for f	of total volum ull 24 hours)			ual to or exc	eed top allon
		WABLE O	est must be a	Ster recovery of pik or be for f	of socal volum			ual so or exc	eed top allow
Oute First New Cil Run To Tanks		WABLE O	est must be a	Ster recovery of pik or be for f	of socal volum full 24 hows) sthod (Flow,		t, «(c.)	ual to or exc	eed top allow
Octo First New Oil Run To Tonks	Date of Test	WABLE O	est must be a	fier recovery o pih or be for f Producing M	of socal volum full 24 hows) sthod (Flow,			ual to or exc	eed top allow
ength of Test	Date of Test	WABLE O	est must be a	fier recovery o pih or be for f Producing M	of total volum ull 24 hows) sthod (Flow,		Choke Size		eed top allow
Oute First New Cil Hun To Tanks	Date of Test	WABLE O	est must be a	fier recovery of pih or be for f Producing M	of total volum ull 24 hows) sthod (Flow,		t, «(c.)		eed top allow
Oute First Now Cil Hun To Tanks	Date of Test	WABLE O	est must be a	fier recovery of pih or be for f Producing M	of total volum ull 24 hows) sthod (Flow,		Choke Size		eed top allow
ength of Test  stual Prod. During Test	Date of Test	WABLE O	est must be a	fier recovery of pih or be for f Producing M	of total volum ull 24 hows) sthod (Flow,		Choke Size		sed top allow
ength of Test  stual Prod. During Test	Date of Test	WABLE O	est must be a	fler recovery of pith or be for j Producing M Casing Press Water-Bbls.	of total volum full 24 hows) sthod (Flow,		Choke Size		sed top allow
ength of Test  Service First New Cil Hun To Tanks  ength of Test  Service Frod, During Test  LS WELL  cival Prod, Test-MCF/D  2024	Date of Test Tubing Pres Oil-Bbis.	WABLE (1)	est must be a	fier recovery of pih or be for f Producing M	of total volum full 24 hows) sthod (Flow,		Choke Size		eed top allow
C. TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Tanks  enigth of Test  eniual Prod. During Test  AS WELL  eniual Prod. Test-MCF/D  2024  enting Method (pitot, back pr.)	Date of Test Tubing Pres Oil-Bbis.	WABLE (1)	est must be a ble for this de	fler recovery of pith or be for j Producing M Casing Press Water-Bbls.	of total volum full 24 hows) sthod (Flow, ewe	pump, zas lij	Choke Size	ondensate	eed top olica

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR			
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# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TORY OF MAD INTORNE STO
Operator	
Amoco Production Co.	
501 Airport Drive, Farmington, N M 8	7401 DEGETTED
Reason(s) for filing (Check proper box)	Other (Please Brain) 1085
New Well Change in Transporter of:	
	TY GOA
	ondenagte OII CON.
Charlet in Order of the	ondenagie OIL CON: DIV.
If change of ownership give name	Dio
and address of previous owner	
II DESCRIPTION OF WELL AND LEASE	
II. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including F	ormation Kind of Lease Lease No.
Baca Gas Com A l Blanco Mes	averde State, Federal or Fee Fee
Location	
	. 1175 P. P. P. Post
Unit Letter H : 1670 Feet From The North Lin	e and 1175 Feet From The East
Line of Section 26 Township 29N Range	10W , NMPM, San Juan County
Cina di Section 20 Company 2511	TOW DAIL DUAIL
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of CII or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Castinghead Gas or Dry Gas 3	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks. H 126 129N 10W	NO .
If this production is commingled with that from any other lease or pool,	give commingling order number:
it this production is commingled with that from any other lease or poor,	Erre comminging order name
NOTE: Complete Parts IV and V on reverse side if necessary.	
OPPORTEGATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	li
hereby certify that the rules and regulations of the Oil Conscrvation Division have	APPROVEDAUG 1 3, 1985
een complied with and that the information given is true and complete to the best of	BY Original Signed by FRANK T. CHAVEZ
by knowledge and belief.	BY Uriging Signed by FKE/WK I CHAVEZ
	TITLE SUPERVISOR DISTRICT TO 3
pho vam	•
Adm. Supervisor	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepensed well, this form must be accompanied by a tabulation of the deviation
7-10-85	tests taken on the well in accordance with MULE 111.
(Tule)	All sections of this form must be filled out completely for allow-
- · · · · · · · · · · · · · · · · · · ·	able on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of condition.
• • • • • • • • • • • • • • • • • • • •	- Separate Forms C-104 must be filed for each pool in multiply
	completed wells.

IV. COMPLETION DATA											
Designate Type of Comple	tion = (X)	OII Well	Gas Well	New Well	Workover	Dorpen	Plug Back	Same Res'v.	Diff. Res/		
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Dopth			<del></del>	<u>i</u>		
4-28-85	6-12-85			4450'			P.B.T.D. 4404'				
Elevotions (DF, RKB, RT, GR, etc.,	Name of Pri	Name of Producing Formation			Top Otl/Gas Pay			Tubing Depth			
5534'	1	Meseverde			3622'			4341'			
Perforations 3622'- 3628'	3694'-	3694'- 3704', 3780'-37			786', 3810'-3828',			Depth Casing Shee 50			
3850'-3858', 3864'-3	872', 388	6-390	4', 4056	·- 4074 '	4180-4	232'					
4260'-4270', 4320'-	4330'	TUBING,	CASING, AN	D CEMENTI	NG RECOR	o					
HOLE SIZE	CASI	G & TUBL	NG SIZE		DEPTH SE	T	<b>♣</b> 5/	CKS CEME	47		
12=1/4"		", 36#		1	969'			915 cu ft			
8-3/4"	7		, J55		4450'		918	cu ft			
		2-3	/8"		4341						
				<u>i</u>			<u> </u>		<del></del>		
V. TEST DATA AND REQUEST OIL WELL	FOR AILO		Test must be a ble for this de				and must be e	qual to or exc	eed top all.s.		
Date First New Oil Run To Tanks	Date of Tee				dethod (Flow,		ift. etc.)		·		
Length of Test	Tubing Pros	sure		Casing Pre	••••		Choke Size				
		·									
Actual Prod. During Test	Oil - Bble.	OII Bbis.			Water - Bbis.			Gas-MCF			
	· ]										
				-							
AS WELL					<del></del>	again de como mercono	<u> </u>				
Actual Prod. Test-MCF/D	Length of Te	et		Bbis. Conde	ensets/MMCF		Gravity of C	Condensate	•		
3221		hrs		1							
Teeting Method (pitot, back pr.)	Tubing Pres	we ( Shut-	رمز	1	sewe (Shut-	•	Choke-6ise		·		
back pressure		none		9	60 psig		.75	1:			