

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004526110
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baca Gas Com A
8. Well No. 1
9. Pool name or Wildcat Otero Chacra/Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Amoco Production Company Gail M. Jefferson, Rm 1295C
3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157	4. Well Location Unit Letter H : 1670 Feet From The North Line and 1175 Feet From The East Line Section 26 Township 29N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☒		OTHER: Downhole Commingle Chacra/Mesaverde ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to downhole commingle the Otero Chacra and Blanco Mesaverde per the attached procedures. If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
MAR - 7 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 3/5/96
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

Original Signed by FRANK T. CHAVEZ

T-7 SUPERVISOR DISTRICT # 3

Date MAR 07 1996

Baca GC A #1
Orig. Comp. 6/85
TD = 4450' PBTD = 4404'
GL = 5534', KB = 5547'
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 1/16" short string. TOOH w/ 2 3/8" long string x retrievable production packer.
4. RU wireline unit. Tag well for fill. If fill is present across perforated interval, TIH w/ tubing and clean out to PBTD.
5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom with seating nipple up 1 joint). Land tubing at 4200-4210' KB. ND BOP. NU wellhead. RDSU x move off.
6. Flow well to clean-up. Swab if necessary. Record and report flow test results.

Contact for questions:

Steve Webb
(303)830-4206

Amoco Production Company

ENGINEERING CHART

Sheet No. _____ of _____
 File _____
 Appn _____
 Date 2/5/96
 By SLW

SUBJECT BACA GC A#1 1670' ENLX 1175' FEL
UNIT H, SEC 26, T29N-R10W

GAS KICK
 @ 1170'

SPUD 4/85
 IP 4/85

KB-5547

GL-3534

BH CNT'D DURING INIT

COMPLETION: CNT W/
 35443 CLASS B

NOTE: H₂O FLOW PROBS
 DURING DRILG

9 5/8" 36# CSA 969'

CNT W/ 89743 CLASS B
 + 11843 BW THICKO
 CNT CIRC TO SFC

CK PERFS:

2876-86' } 42SPF

2962-84' } FRAC
 80M GAL TOG
 FOAM X 125M
 # SAND

CK TBG:

2301'
 2 1/4" TSA ~~300T~~
 (? depth, no P4R)

OTIS
 RETR PKR SA } ? NO RECORD
 3054' } OF THIS

MV PERFS:

3622-28' } 22SPF
 3694-704' } FRAC
 3780-86' } 140M GAL
 3810-82' } XLG X
 3850-58' } 215.5M
 3864-70' } # SAND
 3896-904'

MV TBG:

2 3/8" 4.7# TSA 4341'
 { NO TALLEY OR PULL #2UD }
 SN?

4056-74' } 22SPF
 4120-230' } FRAC 964M
 4260-70' } CAL XLG X
 4320-30' } 76.8M #
 SAND

7" 26# CSA 4450'

CNT W/ 67043 CLASS B GS/36 FOR
 TAIL W/ 24843 CLASS B NEAT
 CNT TOP 1400' - TEMP LOG

PBTD = 4404'

WELL DATA

API# 3004526110

WELL FRAC 846298

LSE FLAC 160789

LSE: FEE

GAS PURCHASER: EPNG

C METER# 95999 MV

95998 CK

APC WI 100% LOCK

87.5% MV