

Ernie Busch

From: Ernie Busch
To: Ben Stone
Subject: AMOCO BACA GAS COM A#1(DHC)
Date: Thursday, March 21, 1996 1:37PM
Priority: High

H-26-29N-10W
RECOMMEND: APPROVAL

0G60004X-0G6002P4X-01

TIME: 17:05:47
OPERATOR: 131994 FOUR STAR OIL & GAS CO

POOL: 71599 BASIN DAKOTA (PRORATED GAS)
PRODUCING PROPERTY

PAGE: 3
DATE: 02/28/1996

OPERATOR OGRID NAME AND NUMBER
SHOWING PROPERTY WITH PODS

WELL	WELL	API	OIL	GAS	WATER	CO2
NUMB	ST CNTY NUM	T R SC U	POD	POD	POD	POD
003E	30 045 24555	29N 12W 23 15	2516010	2516030	2516050	
003	30 045 07955	29N 12W 23 13	2515910	2515930	2515950	
002R	30 045 22163	29N 12W 23 7	2515810	2515830	2515850	
002E	30 045 24554	29N 12W 23 5	2509710	2509730	2509750	
020E	30 039 22513	25N 05W 31 3	2502410	2502430	2502450	
026E	30 039 23189	25N 05W 31 J	2498410	2498430	2498450	
020	30 039 05766	25N 05W 31 1	2498310	2498330	2498350	
026	30 039 22842	25N 05W 31 A	2498210	2498230	2498250	
024	30 039 21111	24N 05W 06 P	2498110	2498130	2498150	
022	30 039 05685	24N 05W 06 12	2498010	2498030	2498050	
023	30 039 21066	24N 05W 06 P	2497910	2497930	2497950	
003E	30 039 22659	24N 05W 05 N	2497810	2497830	2497850	
023E	30 039 22967	24N 05W 05 9	2497710	2497730	2497750	
003	30 039 05683	24N 05W 05 5	2497610	2804614	2497650	
028E	30 039 23434	25N 05W 34 E	2500310	2500330	2500350	
028	30 039 22723	25N 05W 34 B	2500210	2804614	2500250	
027	30 039 21068	25N 05W 33 E	2500110	2500130	2500150	
027E	30 039 22843	25N 05W 33 B	2500010	2804614	2500050	
006E	30 039 22929	25N 05W 27 M	2499910	2499930	2499950	
014E	30 039 22720	25N 05W 27 D	2804614	2499850		
004	30 039 05706	25N 05W 32 M	2498710	2804614	2498750	
007	30 045 06445	27N 09W 13 N	2516210	2516230	2516250	
007E	30 045 24812	27N 09W 13 D	2516110	2516130	2516150	
001	30 045 07641	29N 10W 32 N	2514310	2514330	2514350	
001E	30 045 24396	29N 10W 32 F	2502110	2502130	2502150	
001	30 045 09715	30N 12W 12 F	2504510	2504530	2504550	
001E	30 045 23676	28N 10W 09 M	2521610	2521630	2521650	
003	30 045 21742	25N 11W 23 D	2521510	2521530	2521550	
017691 JICARILLA D	017692 JOHN CHARLES	25N 11W 19 P	2518810	2518830	2518850	
017693 KEYS COM		27N 11W 19 P	2514410	2514430	2514450	
017695 L M BARTON	017702 MEXICO FEDERAL K	30N 13W 36 D	2810313	2514530	2514550	
017705 NAVAJO ALLOTTEES M		30N 13W 36 I	2812412	2514630	2514650	
017707 NAVAJO TRIBE AA		31N 12W 36 A	2514710	2514730	2514750	
017718 NEW MEXICO COM H		30N 10W 36 N	2504910	2504930	2504950	
017720 NEW MEXICO COM L		30N 10W 36 A	2514810	2514830	2514850	
017721 NEW MEXICO COM M		26N 11W 26 P	2521310	2521330	2521350	
017722 NEW MEXICO COM O		26N 11W 26 D	2521210	2521230	2521250	
017723 NEW MEXICO COM P		26N 06W 35 F	2518710	2518730	2518750	
017724 P L DAVIS		26N 06W 35 A	2518610	2518630	2518650	
017725 PAUL WILLIAMS						
POOL: 71629	BASIN FRUITLAND COAL (GAS)					
017661 BOLACK 2	001	30 045 28786	27N 11W 02 G	2522230	2522250	
017665 C W ROBERTS	002	30 039 05987	25N 03W 18 3	2515330	2515350	
017667 CHARLEY PAH	009	30 039 24957	25N 03W 17 G	2515230	2515250	
017669 DOME FEDERAL 7-27-13	006	30 045 28205	27N 09W 12 N	2504430	2504450	
	005	30 045 28690	27N 09W 12 B	2504330	2504350	
	003	30 045 24047	27N 13W 07 G	2515130	2515150	

RECEIVED
FEB 28 1996
DOME FEDERAL 7-27-13



Southern
Rockies
Business
Unit

February 16, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

RECEIVED
MAR 4 1996

OIL CON. DIV.
DIST. 3

Application for Exception to Rule 303-C

Downhole Commingling

Baca Gas Com A#1 Well

1670' FNL & 1175' FEL, Unit H Section 26-T29N-R10W

Otero Chacra (Pool IDN 82329) and Blanco Mesaverde (Pool IDN 72319) Pools

San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval to downhole commingle production from the Blanco Mesaverde and Otero Chacra Pools in the Baca Gas Com A#1 well referenced above. The Baca Gas Com A#1 is currently a dual completion in the Mesaverde and Chacra formations. We plan to complete the well with both the Mesaverde and Chacra formations being downhole commingled in the wellbore. The two zones are expected to produce at a total commingled rate of about 80 MCFD with approximately 1.5 BCPD. Downhole commingling should improve productivity of the well as the dual equipment tends to restrict the Mesaverde production due to liquid loading. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The ownership (WI, RI, ORI) of these pools is not common in this wellbore. Offset operators to this well and all interest owners in the well will receive a copy of this application by certified mail.

The allocation method that we plan to use for this commingled well is as follows. Both formations have been producing at stabilized rates for some time. We recommend that the Mesaverde and Chacra formations gas and condensate be allocated based on current rates. The Mesaverde is currently producing 50 MCFD with 1.5 BCPD while the Chacra is currently producing 30 MCFD with no condensate. The recommended allocation percentages after downhole commingling would be set as a percentage of the total rate with the Mesaverde attributing 62% of gas production and 100% of condensate production. The Chacra would be allocated at 38% of gas production and no condensate production. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

Attached to aid in your review are plats showing the location of the well and offset wells in the same formation, a historical and recent production plot and a C-102 for each formation. This spacing unit involves federal lease number SF-077082 and a copy of this application will be sent to the BLM as their notice.

Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,



Pamela W. Staley

Enclosures

cc: Steve Webb
Gail Jefferson

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

Application for Exception to Rule 303: SEGREGATION OF PRODUCTION FROM POOLS

Requirements

- (1) Name and address of the operator:

Amoco Production Company
P.O. Box 800
Denver, CO 80201

- (2) Lease name, well number, well location, name of the pools to be commingled:

Lease Name: Baca Gas Com

Well Number: A#1
Well Location: 1670' FNL & 1175' FEL
Unit H Section 26-T29N-R10W
San Juan County, New Mexico

Pools Commingled: Blanco Mesaverde Pool (Pool IDN 72319)
Otero Chacra Pool (Pool IDN 82329)

- (3) A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

Attached

- (4) A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas and water produced from each zone.

The Mesaverde produced an average stabilized rate of 50 MCFD and 1.5 BCPD. The Chacra zone produced at an average rate of about 30 MCFD and 0 BCPD.

- (5) A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes.

Otero Chacra Completion:

Historical production curve attached.

Blanco Mesaverde Completion:

Historical production curve attached.

- (6) Estimated bottomhole pressure for each zone. A current (within 30 days) measured bottom hole pressure for each zone capable of flowing.

Bottomhole pressures were estimated from 7 day shut-in pressures taken in June 1995 for the well. Estimated bottomhole pressure in the Chacra formation is 346 PSI while the estimated bottomhole pressure in the Mesaverde is 521 PSI.

- (7) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the wellbore.

The two formations do not produce any fluids that are expected to prohibit commingling, or promote the creation of emulsions or scale.

- (8) A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams:

Since the BTU content of the produced gasses are very similar, we would expect the commingled production to have a similar value as the sum of the individual streams.

- (9) A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula:

The allocation method that we plan to use for this commingled well is as follows. Both formations have been producing at stabilized rates for some time. We recommend that the Mesaverde and Chacra formations gas and condensate be allocated based on current rates. The Mesaverde is currently producing 50 MCFD with 1.5 BCPD while the Chacra is currently producing 30 MCFD with no condensate. The recommended allocation percentages after downhole commingling would be set as a percentage of the total rate with the Mesaverde attributing 62% of gas production and 100 % of condensate production. The Chacra would be allocated at 38% of gas production and no condensate production. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

- (10) A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.

The offsetting operators listed on the attached sheet as well as the BLM will receive a copy of this application by certified mail.

- (11) Referencing NMOCD Order No. 10470 Rule 303 (D) (11): In a case where there is diversity of ownership between the zones to be commingled (including working royalty, or overriding royalty interest), the applicant shall submit a statement that all such interest owners have been notified in writing of the proposed commingling.

All interest owners in the two formations will receive a copy of this application by certified mail.

36° 43' 7" N

107° 49' 39" W
1,007,801.16 FT. E

2-J
ALBRIGHT
SUPRON ENERGY
PCCF ,CHCR

18-A
ALBRIGHT
UNION TEXAS PET
MVRD

19-E
HARE
SOUTHLAND ROYALTY
MVRD ,OKOT

18
ALBRIGHT
UNION TEXAS PET
MVRD

23
1
CHAVEZ GAS COM-F
AMOCO PROD
CHCR

1
MARTINEZ GAS UNIT
PAN AMERICAN
MVRD ,GRRS ,OKOT

24

19
ALBRIGHT
UNION TEXAS PETROLEUM
CHCR

1
MOSS GC 1A
AMOCO PRODUCTION CO
MVRD

1
MARTINEZ GAS COM 1
AMOCO PROD
MVRD

7-E
ALBRIGHT 7E
UNION TEXAS PETROLEUM
MVRD ,OKOT

NO 1A
MARTINEZ GAS COM I
AMOCO PRODUCTION CO
MVRD

1
CANDELARIA GAS COM
AMOCO PROD
CHCR

20
ALBRIGHT
UNION TEXAS PETROLEUM
CHCR

1A
BACA GAS COM A NO 1A
AMOCO PRODUCTION CO
PCCF ,MVRD

1
BACA GAS COM A 1
AMOCO PRODUCTION CO
MVRD ,CHCR

1-A
LEFKOVITZ GAS COM-B
AMOCO PROD
MVRD

1
ROMERO GAS COM-A
AMOCO PROD
MVRD ,GLLP ,CHCR

1A
ROMERO GAS COM-A
AMOCO PROD
MVRD ,CHCR

29N-10W

25

1
BENCH COM
AMOCO PROD
GLLP ,GLLP ,DKOT ,DKOT ,CHCR

1
ABRAMS-K
AMOCO PROD
MVRD ,GLLP ,GLLP

1-E
LEFKOVITZ GAS COM-B
AMOCO PROD
MVRD ,OKOT

60
ZACHRY
UNION TEXAS PET
CHCR

4
PIERCE A
MERIDIAN OIL PROD
MVRD ,GLLP ,GLLP

NO 28C
STATE COM AG
MESA PETROLEUM CO
MVRD ,GRRS ,OKOT

28
STATE COM AG
CONOCO INC
MVRD ,OKOT

3
PIERCE A
MERIDIAN OIL INC
MVRD ,GLLP ,GLLP

27
ZACHRY
SUPRON ENERGY
CHCR

34

1
ABRAMS-K
AMOCO PROD
MVRD ,GLLP ,GLLP

1
ABRAMS GAS COM M 1
TRUE OIL CD
CHCR

44
ZACHRY
UNION TEXAS PET
CHCR

51
ZACHRY
UNION TEXAS PET
MVRD ,GLLP

28N-10W

29N-9W

36° 40' 31" N
13,321,138.00 FT. N

36° 40' 31" N
13,321,138.00 FT. N

107° 49' 39" W
1,007,805.54 FT. E

All geological and geophysical data, including the interpretation
thereof, appearing on this map is the private and confidential property
of Amoco Production Company. The publication or reproduction thereof
without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY PLAT MAP

Baca Gas Com A 1
CK & MV Formations

SCALE 1 IN. = 2,000 FT. SEP 18, 1995

POLYCONIC CENTRAL MERIDIANT - 107° 51' 14" W LON
SPHEROID - 6

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease BACA GAS COM "A"		Well No. 1
Unit Letter H	Section 26	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well:					
1670 feet from the North		line and	1175 feet from the East	line	
Ground Level Elev: 5534	Producing Formation Mesaverde + Chacra	Pool Blanco Mesaverde + Otero Chacra	Dedicated Acreage 320 / 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communityization, unitization, forced-pooling, etc?

Yes No If answer is "yes," type of consolidation Communityized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communityization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.

26

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

B. D. Shaw

Name

B. D. Shaw

Position

Admin. Supervisor

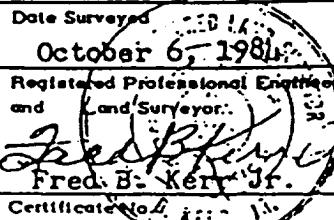
Company

Amoco Production Company

Date

10-8-84

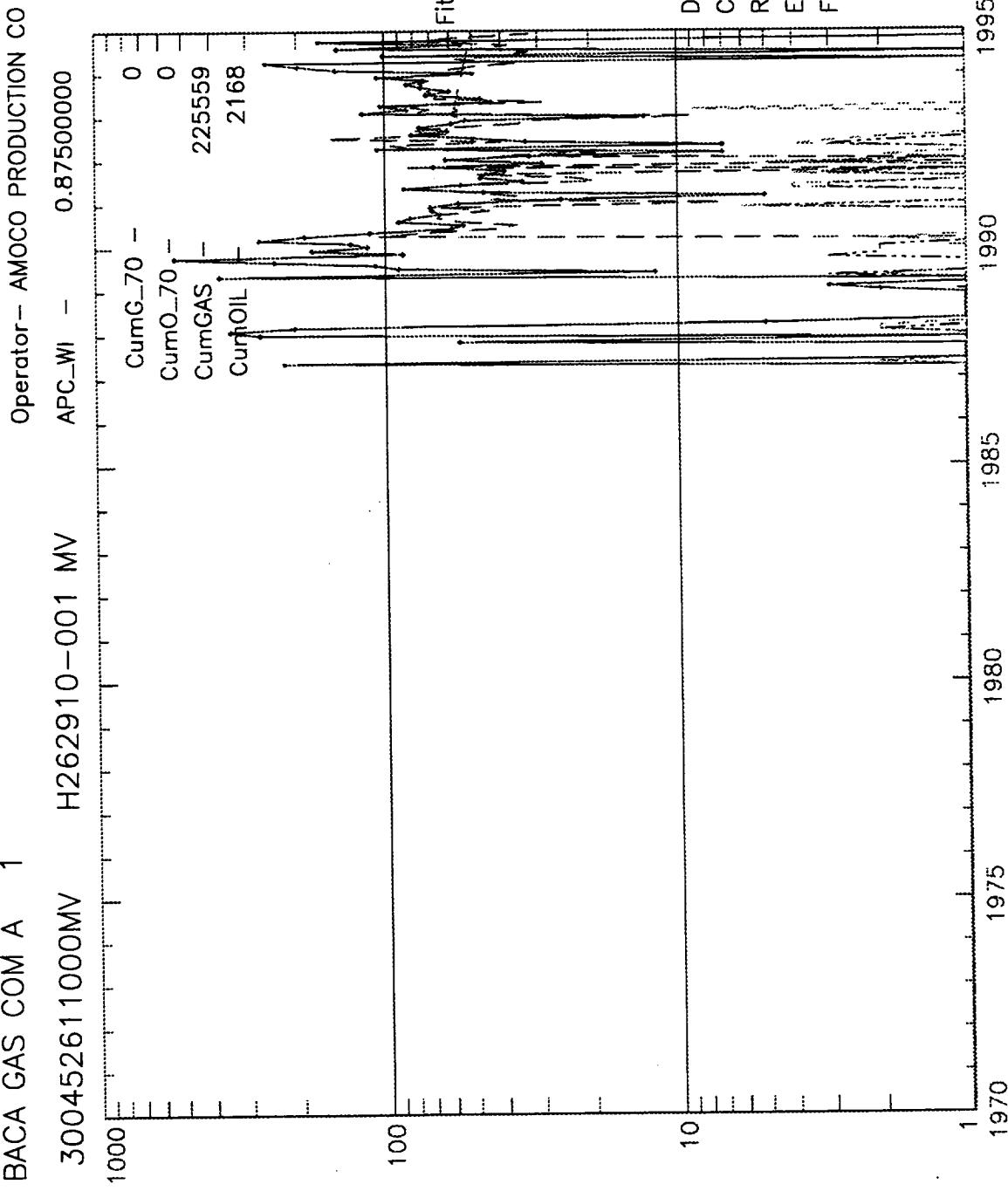
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



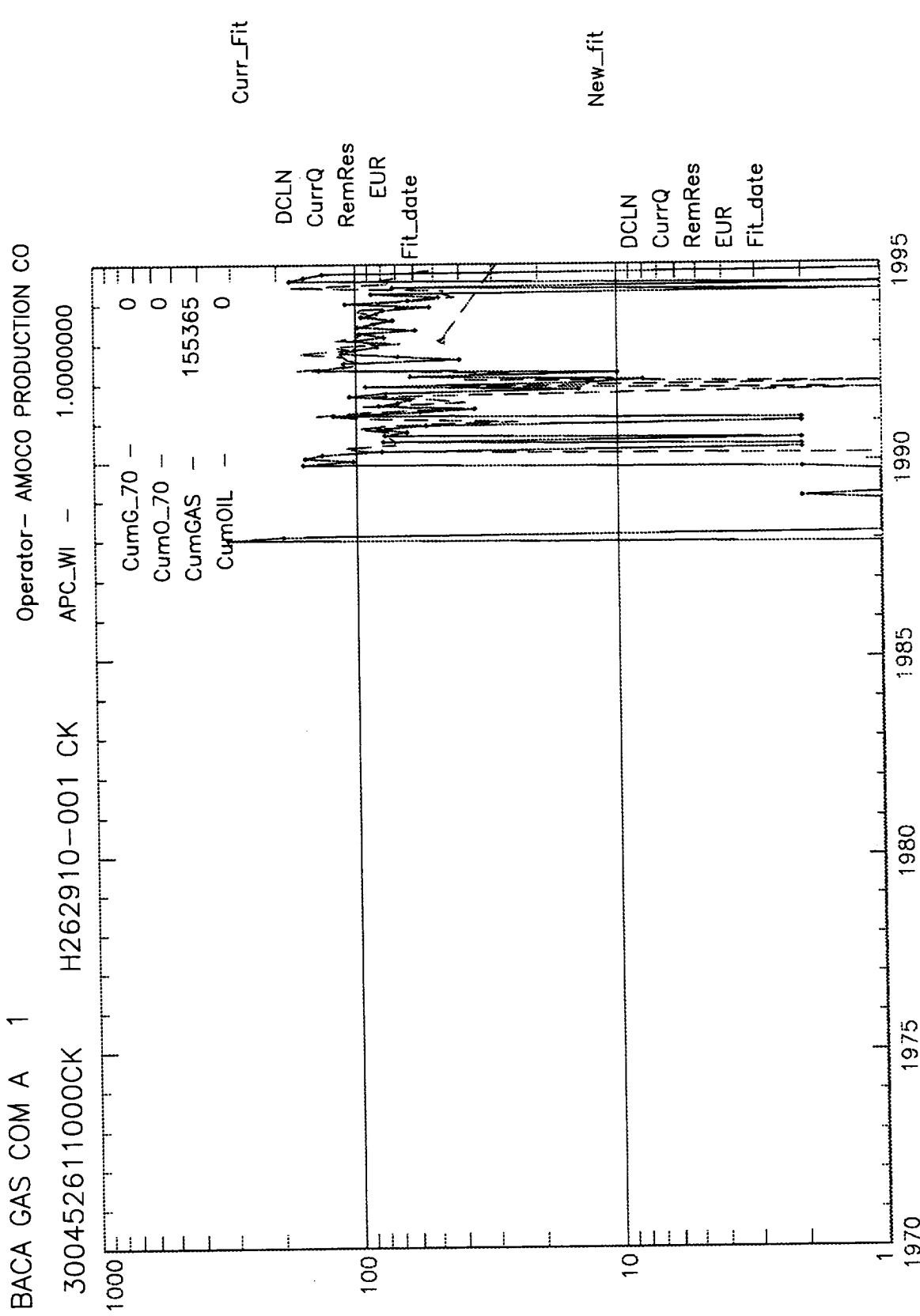
Engr: zdws22

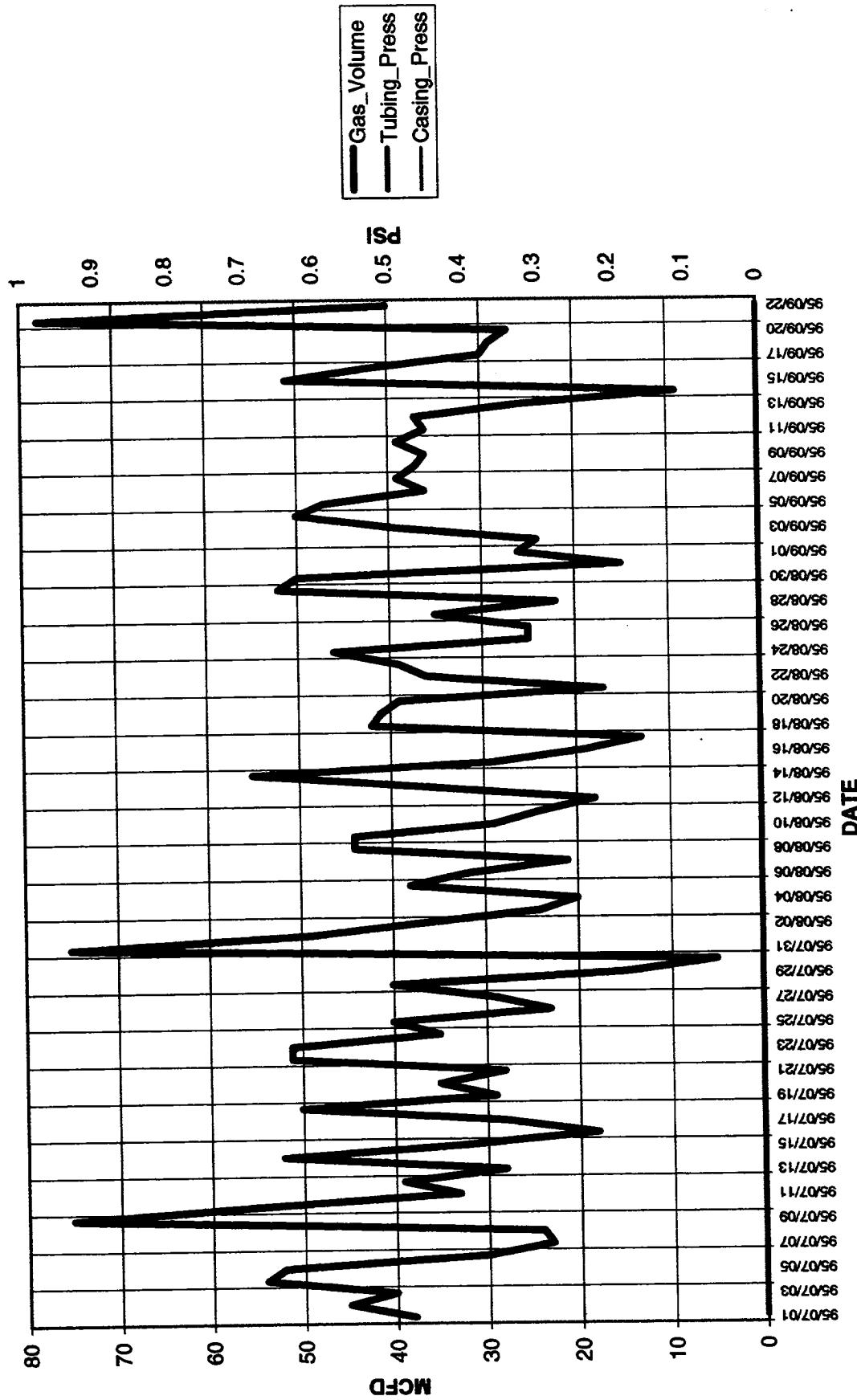
BACA GAS COM A 1

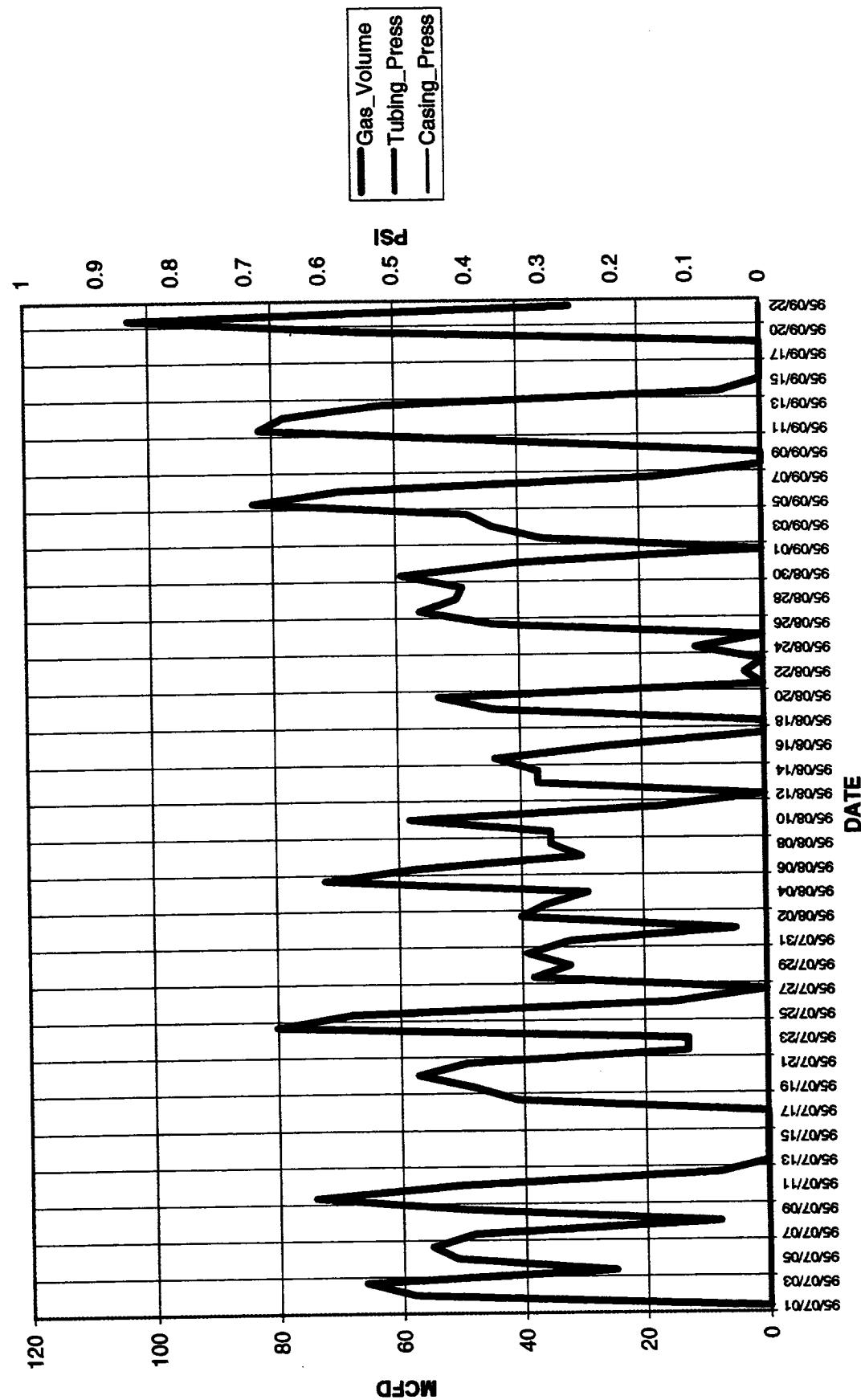
300452611000MV H262910-001 MV



Engr: zdws22



Well: BACA GAS COM A 001-CK
(84629802)

Well: BACA GAS COM A 001-MV
(84629801)

OFFSET OPERATOR LIST
BACA GAS COM "A" #1

MESAVERDE OFFSET OPERATORS

S/2 SEC 22 T29N-R10W - MERIDIAN OIL, INC
S/2 SEC 23 T29N-R10W - AMOCO PRODUCTION COMPANY
S/2 SEC 24 T29N-R10W - AMOCO PRODUCTION COMPANY
N/2 SEC 27 T29N-R10W - AMOCO PRODUCTION COMPANY
S/2 SEC 27 T29N-R10W - AMOCO PRODUCTION COMPANY
S/2 SEC 26 T29N-R10W - AMOCO PRODUCTION COMPANY
W/2 SEC 25 T29N-R10W - AMOCO PRODUCTION COMPANY

CHACRA OFFSET OPERATORS

SW/4 SEC 23 T29N-R10W - MERIDIAN OIL, INC
SE/4 SEC 23 T29N-R10W - AMOCO PRODUCTION COMPANY
SW/4 SEC 24 T29N-R10W - NO CHACRA WELL
NW/4 SEC 25 T29N-R10W - NO CHACRA WELL
SW/4 SEC 25 T29N-R10W - NO CHACRA WELL
N/2 SEC 27 T29N-R10W - AMOCO PRODUCTION COMPANY
NW/4 SEC 26 T29N-R10W - AMOCO PRODUCTION COMPANY
SW/4 SEC 26 T29N-R10W - AMOCO PRODUCTION COMPANY
SE/4 SEC 26 T29N-R10W - AMOCO PRODUCTION COMPANY

OPERATOR ADDRESSES

I Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499

16078800 00001 130034 00 GEORGIA F ANDERSON LIVING TRUST GEORGIA F ANDERSON TRUSTEE U/A DATED 03-09-1990 322 SOUTH MAIN AZTEC	ZJAM63	16078800 00001 318437 00 JOE BACA 8100 GRANDVIEW AVE ARVADA	ZJAM63
			CO 80002-2406
16078800 00001 617000 00 AMOCO PRODUCTION COMPANY P O BOX 591 TULSA	ZJAM63	16078800 00001 113634 00 LEONARD C BACA 3751 S MELLIS NO 289 LAS VEGAS	ZJAM63
	OK 74102-0591		NV 89121-3131
16078800 00001 684722 00 JERRY J ANDREW 408 LONGWOODS HOUSTON	ZJAM63	16078800 00001 318057 00 LUCY BACA 5327 INDEPENDENCE ST ARVADA	ZJAM63
	TX 77024-5617		CO 80002-2971
16078800 00001 339947 00 JULIE ANN ANTHEIL TRUST ESTATE 4408 CANYON COURT NE ALBUQUERQUE	ZJAM63	16078900 00001 118681 00 MANUEL BACA JR P O BOX 19 IGNACIO	ZJAM63
	NM 87111-3010		CO 81137-0019
16078800 00001 106659 00 SUSIE ARMENTA LIVING TRUST SUSIE M ARMENTA TRUSTEE U/A 03/15/91 P O BOX 1593 TAHLEQUAH	ZJAM63	16078800 00001 318065 00 MARHTA J BACA 127 DURAN ST (REAR) SANTF FE	ZJAM63
	OK 74465-1593		NM 87501-1817
16078800 00001 318058 00 AMARANTE FELIPE BACA C/O CHRISTOPHER P BACA 6901 TULSA CIRCLE LAS VEGAS	ZJAM63	16078900 00001 118682 00 MARY BACA BOX 19 IGNACIO	ZJAM63
	NV 89108-5419		CO 81137-0019
16078800 00001 318056 00 FELIX I BACA 4645 EAST GRANADA RD PHOENIX	ZJAM63	16078900 00001 249672 00 CARMEN BACA BARKDULL 3848 SOUTH ECHO ROAD P O BOX 16 ECHO	ZJAM63
	AZ 85008-4142		UT 84024-0016
16078800 00001 113776 00 FRED M BACA P O BOX 150534 E FLY	ZJAM63	16078800 00001 682516 00 R E BEAMON III SUITE 470 THREE RIVERWAY HOUSTON	ZJAM63
	NV 89315-0534		TX 77056-1942

16078800 00001 762567 00 HAZEL ASHLEY BRACKEN 101 WESTCOTT NO 403 HOUSTON	ZJAM63 TX 77007-7030	16078800 00001 127453 00 ENCAP INVESTMENTS L C 4600 GREENVILLE AVENUE, SUITE 160 DALLAS	ZJAM63 TX 75206-5036
16078800 00001 124570 00 CHASE OIL CORPORATION P O BOX 1767 ARTESIA	ZJAM63 NM 88211-1767	16078800 00001 127257 00 JAMES L FASHING IRREVOCABLE TRUST DAVID A ROGERS TRUSTEE 4855 N MESA ST SUITE 122 EL PASO	ZJAM63 TX 79912-5989
16078800 00001 318064 00 LYDIA B CORDOVA 2800 CERILLOS ROAD APT 90 SANTA FE	ZJAM63 NM 87501-6011	16078800 00001 472658 00 BILLE JEAN FAVERINO 2170 THYME DRIVE CORONA	ZJAM63 CA 91719-7786
16078800 00001 297950 00 BARBARA REESE DINGES 6510 SHADOW CREST HOUSTON	ZJAM63 TX 77074-6818	16078800 00001 472659 00 CHRISTOPHER FAVERINO 301 PINION AZTEC	ZJAM63 NM 87410-1733
16078900 00001 114754 01 LOUIS DREYFUS NATURAL GAS CORP REMITTANCE ADDRESS P O BOX 850163 OKLAHOMA CITY	ZJAM63 OK 73185-0163	16078800 00001 409391 00 GLENN FAVERINO 3262 CR 334 IGNACIO	ZJAM63 CO 81137-9607
16078800 00001 221769 00 DUFF LEACH FAMILY TRUST KENNETH C LEACH AND JUDITH DIANNE DUFF LEACH CO-TRUSTEES P O BOX 30396 ALBUQUERQUE	ZJAM63 NM 87190-0396	16078800 00001 409393 00 LOUIS T FAVERINO P O BOX 8 BLOOMFIELD	ZJAM63 NM 87413-0008
16078800 00001 917838 00 T E DUFF TRUST TED EDWARD DUFF, TRUSTEE P O BOX 9908 MIDLAND	ZJAM63 TX 79708-2908	16078800 00001 409392 00 ROBERT FAVERINO 501 CR 4990 BLOOMFIELD	ZJAM63 NM 87413-9630
16078800 00001 926370 00 EL PASO PRODUCTION COMPANY P O BOX 840656 DALLAS	ZJAM63 TX 75284-0656	16078900 00001 166616 00 ANDREA LORI GILLETT 1450 DALLAS SUNSET	ZJAM63 UT 84075-9406

L6078800 00001 433525 00 RICHARD GRIFFITH 2704 20TH STREET LUBBOCK	ZJAM63 TX 79410-1511	16078800 00001 268550 29 MARATHON OIL COMPANY P O BOX 890882 DALLAS	ZJAM63 TX 75389-0882
16078800 00001 149220 00 DAVID HENDERSON 9411 WINDING RIDGE DRIVE DALLAS	ZJAM63 TX 75238-1449	16078800 00001 118683 00 ANNA MARTINEZ P O BOX 19 IGNACIO	ZJAM63 CO 81137-0019
16078900 00001 684486 00 AMALIA M JAQUEZ BOX 303 FREDERICK	ZJAM63 CO 80530-0303	16078900 00001 318055 00 CORDIE MARTINEZ PO BOX 103 EAST CARBON CITY	ZJAM63 UT 84520-0103
16078800 00001 637894 00 FULA MAY JOHNSTUN TST NATIONSBANK OF TEXAS NA TRUST DEPARTMENT #03 661 P O DRAWER 840738 DALLAS	ZJAM63 TX 75284-0738	16078800 00001 318055 00 CORDIE MARTINEZ PO BOX 103 EAST CARBON CITY	ZJAM63 UT 84520-0103
16078800 00001 684723 00 JAMES J JOHNSTON P O BOX 570007 HOUSTON	ZJAM63 TX 77257-0007	16078900 00001 287367 00 CARL McDANIEL 3360 RED RONIN CIR COLORADO SPRINGS	ZJAM63 CO 80918-1853
16078800 00001 509325 00 V A JOHNSTON FAMILY TRUST KATHERINE PREWITT AND MICHAEL A CHESSER CO-TRUSTEES P O BOX 925 RALLS	ZJAM63 TX 79357-0925	16078800 00001 710000 01 MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 TA DENVER	ZJAM63 CO 80217-5810
16078800 00001 680325 00 PATTIE BEAMON LUNDELL 1616 SOUTH VOSS #870 HOUSTON	ZJAM63 TX 77057-2626	16078800 00001 127258 00 MICHELLE D MINICA IRREVOCABLE TRUST DAVID A ROGERS TRUSTEE 4855 N MESA ST SUITE 122 EL PASO	ZJAM63 TX 79912-5989
16078900 00001 318060 00 STELLA MANZANARES 3230 227 STREET SW BRIAR	ZJAM63 WA 98036-8031	16078900 00001 503453 00 LEATRICE A MORELAND BOX 872 BLOOMFIELD	ZJAM63 NM 87413-0872

16078900 00001 255903 00 CHESTER H AND IRMA MARIE PHELPS TRUST CHESTER H AND IRMA PHELPS CO-TRUSTEES P O BOX 724 BLOOMFIELD	ZJAM63 NM 87413-0724	16078800 00001 946788 00 SAN JUAN BASIN POOL LIMITED BOX 1237 PANHANDLE	ZJAM63 TX 79068-1237
16078800 00001 255903 00 CHESTER H AND IRMA MARIE PHELPS TRUST CHESTER H AND IRMA PHELPS CO-TRUSTEES P O BOX 724 BLOOMFIELD	ZJAM63 NM 87413-0724	16078900 00001 317524 00 JIM L SHARP 1020 FOXWOOD LANE WYLER	ZJAM63 TX 75098-5129
16078800 00001 297951 00 DAVID ELHERT REESE 2203 N BELMONT RICHMOND	ZJAM63 TX 77469-5501	16078900 00001 651243 00 SINGER BROS ACCOUNT # 2 061 9661 0 C/O BANK OF OKLAHOMA LOCKBOX DEPT P O BOX 2300 TULSA	ZJAM63 OK 74192-2300
16078800 00001 297953 00 ELIZABETH GOODWIN REESE 7800 NAIRN HOUSTON	ZJAM63 TX 77074-5321	16078900 00001 904154 00 EVELYN SMITH 10448 STONE CANYON 204N DALLAS	ZJAM63 TX 75230-4844
16078900 00001 318061 00 SADIE RIVAS 3713 162 SOUTH SEATTLE	ZJAM63 WA 98188	16078900 00001 680713 00 H W SMITH ESTATE GARY W HARVEY INDP EXECUTOR 300 SOUTHWEST 21 STREET SEMINOLE	ZJAM63 TX 79360-3820
16078900 00001 318066 00 MARGARET A RODRIGUEZ 1511 ALAMEDA SANTA FE	ZJAM63 NM 87501-1746	16078900 00001 287368 00 ROSALIE STICKLER P O BOX 366 MONONA	ZJAM63 IA 52159-0366
16078800 00001 748996 00 ROGERS GIBBARD TRUST ORVILLE C ROGERS, SUSAN EVELAND AND ELAINE GIBBARD ALLMAN TRUSTEES 6804 LA COSTA TYLER	ZJAM63 TX 75703-5750	16078900 00001 220307 00 UNITED PIPE AND SUPPLY CO INC 3622 RANCH CREEK DRIVE AUSTIN	ZJAM63 TX 78730-3701
16078800 00001 127259 00 DAVID A ROGERS 4855 N MESA ST SUITE 122 EL PASO	ZJAM63 TX 79912-5989	16078800 00001 6151R8 03 UNION OIL COMPANY OF CALIFORNIA ATTN REVENUE ACCOUNTING P O BOX 841055 DALLAS	ZJAM63 TX 75284-1055

16078800 00001 ZJAM63
220306 00
J BURTON VETETO
607 ABO
HOBBS NM 88240-3405

16078800 00001 ZJAM63
297952 00
REBECCA ANN REESE WARD
2210 CUSTER PARKWAY
RICHARDSON TX 75080-2502

16078800 00001 ZJAM63
425246 00
FRANCES HOLMAN WEAVER
4855 NORTH MESA SUITE 122
EL PASO TX 79912-5939

16078800 00001 ZJAM63
926371 00
L DORIS WILLIAMS ESTATE
WILLIAM P TRAYLOR AND JOHN G HEARD
CO-INDEPENDENT EXECUTORS
PO BOX 8306
HOUSTON TX 77288-8306

16078800 00001 ZJAM63
339052 00
P M WILLIAMS
408 E ALTO
HOBBS NM 88240-4002

16078800 00001 ZJAM63
753523 00
CAROL A ZAHARA
14926-81 B AVE
SURREY, BC, CAN, V3S 7V6