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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator ENERGY RESERVES GROUP, INC.	
Address P. O. Box 3280, Casper, WY 82602	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

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MAR 07 1985
OIL CON. DIV.
DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 340	Pool Name, including Formation West Kuts Pictured Cliffs	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 1370 Feet From The North Line and 475 Feet From The West Line of Section 24 Township 29N Range 13W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co	P.O. Box 1492, El Paso, TX 779978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	WOPL

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 1-28-85	Date Compl. Ready to Prod. 3-2-85	Total Depth 1310'	P.B.T.D. 1255'					
Elevations (DF, RKB, RT, GR, etc.) GR 5335', KB 5343'	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1210'	Tubing Depth 1234'					
Perforations 1210-12'-3, 1217-23' 7 shots, 1230-33' 4 shots			Depth Casing Shoe 1310					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8	7"	159	247.8 ft Cl "B" w/2%
6 1/4"	4 1/2"	1310	CaCl ₂ 1/2#/sx Flocele
	2 3/8"	1234	220 ft 50-50 Pozmix w/2% gel, 0.5%CFR-2 1/2#/sx Cello

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 288 MCFD 398	Length of Test 17 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pilot, back pr.) flowing	Tubing Pressure (Shut-in) 105	Casing Pressure (Shut-in) 175	Choke Size 3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Clerk

(Title)

March 4, 1985

(Date)

OIL CONSERVATION COMMISSION

MAR 07 1985

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.