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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602	9. Well No. 340
4. Location of Well UNIT LETTER <u>E</u> , <u>1370</u> FEET FROM THE <u>North</u> LINE AND <u>475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) GR-5335'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Well History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded at 5:00 P.M. 1-28-85. Drld 9 7/8" hole to 168' K.B. and set 5 jts of 7", 23#, K-55, R 1 & 3 casing at 158.83' K.B. Cemented w/210 sx (247.8 cu.ft.) Class "B" cement w/2% CaCl<sub>2</sub> and 1/4# Flocele/sx. Good cement returns.

Nippled up and pressure tested BOPE to 600 psi-held O.K. Drld 6 1/4" hole to 1310' and ran logs. Ran 33 jts 4 1/2", 10.5#, K-55, R3 casing landed at 1310' K.B. Cemented w/175 sx (220 cu.ft.) 50-50 pozmix and cement. Plug down 3:30 P.M. 1-31-85. Good cement returns.

2-1-85 W.O.C. and W.O.C.T.

RECEIVED  
FEB 11 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.D. Thomas TITLE Drilling Foreman DATE 2-5-85

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE FEB 11 1985

CONDITIONS OF APPROVAL, IF ANY: