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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602 4. Location of Well UNIT LETTER <u>E</u> , <u>1370</u> FEET FROM THE <u>North</u> LINE AND <u>475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GR 5335'; KB 5343'	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 340 10. Field and Pool, or Wildcat West Kutz Pictured Cliff 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion History <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-20-85: MI RUCT. Installed tubing spool. NU BOPE. PU bit and casing scraper. TIH. Tagged cement at 1220'. Drld cmt to 1255'. Circulated hole clean w/produced water. Pressure tested BOP and casing to 1000 psi-Held O.K. Swabbed fluid level to 1000'. TOOH. SDFN.
- 2-21-85: Perf'd Pictured Cliffs at 1230'-33', 1217'-23', and 1210'-12' w/1 JSPF. PU packer and TIH. Set packer at 1075'. Broke down perms w/2000 gals produced water and 25 ball sealers at 5 BPM. Release packer and TIH. Reversed hole dry w/N₂. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals of 70 Q foam w/30,000# 10-20 sand. SI well 1 hr. Flowed back frac.
- 2-22-85: Blew well down. TIH w/tubing w/expendable check valve. Cleaned out sand w/N₂ to 1255'. PU and landed tbg @ 1234'. ND BOP. NU wellhead. Pumped off check. RU test separator. Flow tested well thru 3/8" choke nipple. RD MOCT.
- 2-23-85: Final flow test 398 MCFD/108 BWP. SI well for 7 day build-up.

RECEIVED
MAR 01 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 2-26-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 01 1985

CONDITIONS OF APPROVAL, IF ANY: