

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5a. Indicate Type of Lease State ☐ Loc ☒ 5. State Oil & Gas Lease No.					
1a. TYPE OF WELL				7. Unit Agreement Name Gallegos Canyon Unit 8. Term of Lease Name 9. Well No. 340 10. Field and Pool, or Well Unit N. PINON FRUITLAND SAND					
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIPP. RESVR. ☐ OTHER _____									
2. Name of Operator BHP PETROLEUM (AMERICAS)									
3. Address of Operator P.O. BOX 977 FARMINGTON NM 87499									
4. Location of Well UNIT LETTER E LOCATED 1370 FEET FROM THE North LINE AND 475 FEET FROM West LINE OF SEC. 24 TWP. 29N RGE. 13W NMPM				12. County San Juan					
15. Date Spudded 1-28-85		16. Date T.D. Reached 1-31-85		17. Date Compl. (Ready to Prod.) 9-8-89					
				18. Elevations (DF, RKB, RT, GR, etc.) GR 5335' KB 5343'					
20. Total Depth 1310		21. Plug Back T.D. 1125'		22. If Multiple Completion, How Many NO					
				23. Intervals Drilled By Rotary Tools NONE					
24. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND SAND 917' - 934'				25. Was Directional Survey Made NO					
26. Type Electric and Other Logs Run GR/CBL				27. Was Well Cased NO					
CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
7"	23	159	9 7/8"	247.8 ft ³ Class B w/2% CaCl ₂ & 1/4#/sx Flocele	-0-				
4 1/2"	10.5	1310	6 1/4"	220 ft ³ 50-50 pozmix w/2% gel, 0.5% CFR-2 & 1/4#/sx Celloflake	-0-				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET				
30. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2 3/8	837'								
31. Perforation Record (Interval, size and number) 917' - 934' 1JSPF 17 HOLES .40 DIA.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>917'- 934'</td> <td>Frac'd w/ 23,000 gal 70 Q foam 33,500# 12-20 sand & 145,000 scf N₂ @ 20bpm</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	917'- 934'	Frac'd w/ 23,000 gal 70 Q foam 33,500# 12-20 sand & 145,000 scf N ₂ @ 20bpm
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
917'- 934'	Frac'd w/ 23,000 gal 70 Q foam 33,500# 12-20 sand & 145,000 scf N ₂ @ 20bpm								
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)				
		Flowing			Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF				
9-9-89	26	3/8"		-0-	596				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
150	180		-0-	550	0				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By J.C. HARRIS				
35. List of Attachments NONE									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED FRED LOWERY TITLE OPERATIONS SUPT. DATE 9-13-89									

This form is to be filled with the appropriate field notes of the Computation not later than _____ after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all observations and measurements taken on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multi-hole completions, Zones 36 through 34 shall be reported for each zone. This form is to be filed in quiet title exemption state land, where any reports are required. See Order 1165.

SPECIFIC FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland 60-786	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1210	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chisole _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 911 to 937	No. 4, from _____ to _____
No. 2, from 1210 to 1233	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	60	60	Valley Fill				
60	786	726	Kirtland				
786	1200	414	Fruitland				
1200	1310	110	Pictured Cliffs				